Office  District I 1625 N. French Dr., Hobbs, NM 88240  District II 811 S. First St., Artesia, NM 88210  FEB 181100NSERV	ATION DIVISION St. Francis Dr. , NM 87505  WELLS EN OR PLUG BACK TO A	Form C-103 Revised November 3, 2011 WELL API NO. 30-015-21893  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name Ingram Jackson BV  8. Well Number  6  9. OGRID Number  7377  10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Eagle Creek; San Andres
4. Well Location  Unit Letter D: 330 feet from the North line and 330 feet from the East line Section 26 Township 17S Range 25E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3506' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON  TEMPORARILY ABANDON CHANGE PLANS  PULL OR ALTER CASING MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	SEQUENT REPORT OF:  ALTERING CASING  LING OPNS. P AND A  JOB
OTHER:  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  □ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Power lines/Poles removed.  □ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  □ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  □ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  □ All other environmental concerns have been addressed as per OCD rules.  □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas/water system.  □ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE CIACULO	ΓΙΤLE: <u>Environmental Sup</u>	ervisor DATE <u>2/14/2020</u>
TYPE OR PRINT NAME: Robert Asher I For State Use Only	E-MAIL: <u>Robert Asher@eo</u>	egresources.com PHONE: 575-748-4217
APPROVED BY: Conditions of Approval (if any):	TITLE STAR My	DATE 3/3/20