	ew Mexico	Form C-103		
District I Energy, Minerals ar 1625 N. French Dr., Hobbs, NM 882 FFB 1.8 2020	nd Natural Resources	Revised November 3, 2011 WELL API NO.		
	TION DIVISION	30-015-24310		
District III 1000 Rio Brazos Rd., A ERANSTAD OCD ARTES South St. Francis Dr. Santa Fe. NM 87505		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Azer, WM 87410 Santa Fe,	NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		0. State Off & Gas Lease NO.		
SUNDRY NOTICES AND REPORTS ON		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Eagle Creek BL 8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🛄 Other		3		
2. Name of Operator		9. OGRID Number		
EOG Resources, Inc.		7377		
 Address of Operator South Fourth Street, Artesia, NM 88210 		 Pool name or Wildcat Eagle Creek; San Andres 		
4. Well Location		Lagie Creek, San Anures		
Unit Letter <u>N</u> : <u>990</u> feet from the	South line and 23	10 feet from the West line		
Section 23 Township 17		NMPM Eddy County		
	her DR, RKB, RT, GR, etc.)			
3500' GR				
12. Check Appropriate Box to Indicate Nature of No	lice, Report or Other D	ata		
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:		
TEMPORARILY ABANDON 🗌 CHANGE PLANS	COMMENCE DRII			
OTHER:		ady for OCD inspection after P&A		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 				
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, <u>SECTION, TOWNSHIP, AND RANGE.</u> All INFORMATION HAS BEEN WEL <u>DED OR</u>				
PERMANENTLY STAMPED ON THE MARKER		THAS DEEN WEEDED OK		
The location has been leveled as nearly as possible to origin other production equipment. Power lines/poles removed.	al ground contour and has l	been cleared of all junk, trash, flow lines and		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. Casing cut 3' BGL. //				
to be removed.) Leak at weld corrected.				
All other environmental concerns have been addressed as per OCD rules. Trash removed.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas/water system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	ITLE: <u>Environmental Sup</u>	DATE <u>2/14/2020</u>		
TYPE OR PRINT NAME: <u>Robert Asher</u> E- For State Use Only	-MAIL: <u>Kobert_Asher(<i>a</i>)e</u>	ogresources.com PHONE: <u>575-748-4217</u>		
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APPROVED BY:	ITLE Statt Mg.	DATE 3/3/20		
Conditions of Approval (if any):	/			

Conditions of Approval (if any):

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DATE	$3/_{3}$	120	
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