Office Opy To Appropriate District	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs District II 811.S. First St. Artesia NM 88210	Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 M. Franch Dr. Habba Alle College		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-24757
District III	OIL CONSERVATION DIVISION  South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa NA 87505 SUNDRY NOTICES A		E-1351
SINDRY MOTICES A	ND REPORTS ON WELLS	7 1
(DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name CT State
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas W	/ell Other	1
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
2208 W Main Artesia NM 88210	<u> </u>	Red Lake; QN-Grbg-SA
4. Well Location		
Unit Letter N: 660 feet from the S	South line and 1980 feet from the West line	
	ange 28E NMPM County Eddy	
	Elevation (Show whether DR, RKB, RT, GR, etc.	2)
	3585' GR	
12 Check Appropriate Box to India	eate Nature of Notice, Report or Other	Doto
12. Check Appropriate Box to male	ate Nature of Notice, Report of Other	Data
NOTICE OF INTENT	FION TO: SUE	BSEQUENT REPORT OF:
	G AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON		
	TIPLE COMPL CASING/CEMEN	_
, ole on Alter dading	THE COMME GASING/GENIE	41 30B
OTHER:		ready for OCD inspection after P&A
	liance with OCD rules and the terms of the Op	ready for OCD inspection after P&A erator's pit permit and closure plan.
All pits have been remediated in comp	liance with OCD rules and the terms of the Op	erator's pit permit and closure plan.
<ul><li>☒ All pits have been remediated in comp</li><li>☒ Rat hole and cellar have been filled and</li></ul>		erator's pit permit and closure plan. n properly abandoned.
<ul> <li>✓ All pits have been remediated in comp</li> <li>✓ Rat hole and cellar have been filled and</li> <li>✓ A steel marker at least 4" in diameter a</li> </ul>	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set	erator's pit permit and closure plan. n properly abandoned. in concrete. It shows the
All pits have been remediated in comp  Rat hole and cellar have been filled and A steel marker at least 4" in diameter a  OPERATOR NAME, LEASE N.	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set AME, WELL NUMBER, API NUMBER, Q	perator's pit permit and closure plan. In properly abandoned. In concrete. It shows the
<ul> <li>✓ All pits have been remediated in complex of the co</li></ul>	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set AME, WELL NUMBER, API NUMBER, QWNSHIP, AND RANGE. All INFORMATION.	perator's pit permit and closure plan. In properly abandoned. In concrete. It shows the
<ul> <li>✓ All pits have been remediated in complex of the co</li></ul>	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set AME, WELL NUMBER, API NUMBER, Q	perator's pit permit and closure plan. In properly abandoned. In concrete. It shows the
<ul> <li>✓ All pits have been remediated in complex of the co</li></ul>	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set AME, WELL NUMBER, API NUMBER, QWNSHIP, AND RANGE. All INFORMATION THE MARKER'S SURFACE.	perator's pit permit and closure plan. In properly abandoned. In concrete. It shows the INVESTIGATION OR INVESTIGATION OR INVESTIGATION OR INVESTIGATION OR INVESTIGATION OR INVESTIGATION OR
<ul> <li>✓ All pits have been remediated in complex of the co</li></ul>	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set AME, WELL NUMBER, API NUMBER, QWNSHIP, AND RANGE. All INFORMATION THE MARKER'S SURFACE.	perator's pit permit and closure plan. In properly abandoned. In concrete. It shows the
All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at COPERATOR NAME, LEASE NOTE IN THE LETTER, SECTION, TO PERMANENTLY STAMPED OF The location has been leveled as nearly other production equipment.	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set AME, WELL NUMBER, API NUMBER, QWNSHIP, AND RANGE. All INFORMATION THE MARKER'S SURFACE.  Vas possible to original ground contour and ha	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  UARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  IS been cleared of all junk, trash, flow lines and
<ul> <li>□ All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 4" in diameter at least 4. I</li></ul>	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set AME, WELL NUMBER, API NUMBER, QWNSHIP, AND RANGE. All INFORMATION THE MARKER'S SURFACE.  The possible to original ground contour and has a possible to original ground contour and has the shave been cut off at least two feet below ground contour and the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave been cut off at least two feet below ground contour and has the shave at least two feet below ground contour and has the shave the shave at least two feet below ground contour	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR HON HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level.
<ul> <li>✓ All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 4" i</li></ul>	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set AME, WELL NUMBER, API NUMBER, QWNSHIP, AND RANGE. All INFORMATION THE MARKER'S SURFACE.  The possible to original ground contour and has a possible to original ground contour and has res have been cut off at least two feet below growing well on lease, the battery and pit location (	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bund level. Is have been remediated in compliance with
<ul> <li>□ All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 4" i</li></ul>	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set AME, WELL NUMBER, API NUMBER, QWNSHIP, AND RANGE. All INFORMATION THE MARKER'S SURFACE.  The possible to original ground contour and has a possible to original ground contour and has res have been cut off at least two feet below growing well on lease, the battery and pit location (	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR HON HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level.
All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at COPERATOR NAME, LEASE N. UNIT LETTER, SECTION, TO PERMANENTLY STAMPED OF The location has been leveled as nearly other production equipment.  Anchors, dead men, tie downs and rise If this is a one-well lease or last remain OCD rules and the terms of the Operator's prom lease and well location.	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set ame. Well number, Api number, Qwnship, and range. All information the marker's surface.  If as possible to original ground contour and has a possible to original ground contour and has a possible to lease, the battery and pit location (pit permit and closure plan. All flow lines, protection)	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with aduction equipment and junk have been removed
<ul> <li>✓ All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 9.</li> <li>✓ PERMANENTLY STAMPED 0</li> <li>✓ The location has been leveled as nearly other production equipment.</li> <li>✓ Anchors, dead men, tie downs and rise of this is a one-well lease or last remain OCD rules and the terms of the Operator's prom lease and well location.</li> <li>✓ All metal bolts and other materials have</li> </ul>	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set ame. Well number, Api number, Qwnship, and range. All information the marker's surface.  If as possible to original ground contour and has a possible to original ground contour and has a possible to lease, the battery and pit location (pit permit and closure plan. All flow lines, protection)	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bund level. Is have been remediated in compliance with
All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 8".  Description of the least 1 in diameter at least 8 in diameter at least 9 in diam	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set ame. WELL NUMBER, API NUMBER, QWNSHIP, AND RANGE. All INFORMATION THE MARKER'S SURFACE.  If as possible to original ground contour and has a possible to origi	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with aduction equipment and junk have been removed
All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 8".  Description of the least 1 in diameter at least 8" in diameter at least 9" in diameter	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set amendated at least 4' above ground level has been set amendated at least 4' above ground level has been set amendated at least 4' above ground level has been set amendated at least 4' above ground at least 1' as possible to original ground contour and have some been cut off at least two feet below ground ground lease, the battery and pit location (pit permit and closure plan. All flow lines, prote been removed. Portable bases have been removed been addressed as per OCD rules.	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR  ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with eduction equipment and junk have been removed hoved. (Poured onsite concrete bases do not have
All pits have been remediated-in complete. Rat hole and cellar have been filled and A steel marker at least 4" in diameter at a steel marker at least 4" in diameter at least	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set ame. WELL NUMBER, API NUMBER, QWNSHIP, AND RANGE. All INFORMATION THE MARKER'S SURFACE.  If as possible to original ground contour and has a possible to origi	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR  ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with eduction equipment and junk have been removed hoved. (Poured onsite concrete bases do not have
All pits have been remediated-in complete.  Rat hole and cellar have been filled and A steel marker at least 4" in diameter at	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set that I also a s	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with eduction equipment and junk have been removed aboved. (Poured onsite concrete bases do not have)  C. All fluids have been removed from non-
All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at le	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 1 le	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR  ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with eduction equipment and junk have been removed hoved. (Poured onsite concrete bases do not have
All pits have been remediated-in compl  Rat hole and cellar have been filled and  A steel marker at least 4" in diameter at  OPERATOR NAME, LEASE N.  UNIT LETTER, SECTION, TO  PERMANENTLY STAMPED O  The location has been leveled as nearly other production equipment.  Anchors, dead men, tie downs and rise  If this is a one-well lease or last remain OCD rules and the terms of the Operator's prom lease and well location.  All metal bolts and other materials have to be removed.)  All other environmental concerns have Pipelines and flow lines have been abaretrieved flow lines and pipelines.  If this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least INFORMATION THE MARKER'S SURFACE.  If a possible to original ground contour and has a possi	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with aduction equipment and junk have been removed aboved. (Poured onsite concrete bases do not have)  C. All fluids have been removed from non- Ind lines have been removed from lease and well
All pits have been remediated-in compl  Rat hole and cellar have been filled and  A steel marker at least 4" in diameter at  OPERATOR NAME, LEASE N.  UNIT LETTER, SECTION, TO  PERMANENTLY STAMPED O  The location has been leveled as nearly other production equipment.  Anchors, dead men, tie downs and rise  If this is a one-well lease or last remain OCD rules and the terms of the Operator's prom lease and well location.  All metal bolts and other materials have to be removed.)  All other environmental concerns have Pipelines and flow lines have been abaretrieved flow lines and pipelines.  If this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.	liance with OCD rules and the terms of the Op d leveled. Cathodic protection holes have been and at least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 1 le	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with aduction equipment and junk have been removed aboved. (Poured onsite concrete bases do not have)  C. All fluids have been removed from non- Ind lines have been removed from lease and well
All pits have been remediated-in compl  Rat hole and cellar have been filled and  A steel marker at least 4" in diameter at  OPERATOR NAME, LEASE N.  UNIT LETTER, SECTION, TO  PERMANENTLY STAMPED O  The location has been leveled as nearly other production equipment.  Anchors, dead men, tie downs and rise  If this is a one-well lease or last remain OCD rules and the terms of the Operator's prom lease and well location.  All metal bolts and other materials have to be removed.)  All other environmental concerns have Pipelines and flow lines have been abaretrieved flow lines and pipelines.  If this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.  In this is a one-well lease or last remain location, except for utility's distribution infinite.	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least INFORMATION THE MARKER'S SURFACE.  If a possible to original ground contour and has a possi	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with aduction equipment and junk have been removed aboved. (Poured onsite concrete bases do not have)  C. All fluids have been removed from non- Ind lines have been removed from lease and well
All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 9.  Department NAME, LEASE N. UNIT LEASE 4" in diameter at least 4" in diameter at least 9.  Department of the Operator of the Operator's promises and well lease or last remain location.  All other environmental concerns have Pipelines and flow lines have been abaretrieved flow lines and pipelines.  Department of the Operator's promises and pipelines.  If this is a one-well lease or last remain location, except for utility's distribution information, except for utility's distribution information.	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set that at least 4' above ground level has been set that at least 4' above ground level has been set that at least 4' above ground level has been set that at least 4' above ground level has been set that a proposition of the marker's surface.  If a possible to original ground contour and has the set of the least two feet below ground ground lease, the battery and pit location (put permit and closure plan. All flow lines, proposition of the least at least two feet been removed. Portable bases have been removed been addressed as per OCD rules. Indoned in accordance with 19.15.35.10 NMACON and well on lease: all electrical service poles a trastructure. This form to the appropriate District office to so	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with aduction equipment and junk have been removed aboved. (Poured onsite concrete bases do not have)  C. All fluids have been removed from non- Ind lines have been removed from lease and well chedule an inspection.
All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at le	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least 4' above ground level has been set that a least INFORMATION THE MARKER'S SURFACE.  If a possible to original ground contour and has a possi	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with aduction equipment and junk have been removed aboved. (Poured onsite concrete bases do not have)  C. All fluids have been removed from non- Ind lines have been removed from lease and well chedule an inspection.
All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 9.  Department NAME, LEASE N. UNIT LEASE 4" in diameter at least 4" in diameter at least 9.  Anchors, dead men, tie downs and rise with lease or last remain occor least and the terms of the Operator's promises and well location.  All metal bolts and other materials have to be removed.)  All other environmental concerns have Pipelines and flow lines have been abaretrieved flow lines and pipelines.  If this is a one-well lease or last remain location, except for utility's distribution information of the operator's promises at least 4. The promise of the operator's promises at least 4. The promi	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set that I least 4' above ground level has been set that I least 4' above ground level has been set that I least 4' above ground level has been set that I least 1 lea	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR  RON HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with aduction equipment and junk have been removed aboved. (Poured onsite concrete bases do not have)  C. All fluids have been removed from non-  Ind lines have been removed from lease and well shedule an inspection.  DATE: 2/11/2020
All pits have been remediated in complete Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 8.  OPERATOR NAME, LEASE N. UNIT LEASE N. UNIT LEASE N. UNIT LEASE N. UNIT LEASE 9.  All characteristic at least 4" in diameter at least 4" in diameter at least 9.  All this is a one-well lease or last remain location, except for utility's distribution information, except for utility's distribution information.	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set that at least 4' above ground level has been set that at least 4' above ground level has been set that at least 4' above ground level has been set that at least 4' above ground level has been set that a proposition of the marker's surface.  If a possible to original ground contour and has the set of the least two feet below ground ground lease, the battery and pit location (put permit and closure plan. All flow lines, proposition of the least at least two feet been removed. Portable bases have been removed been addressed as per OCD rules. Indoned in accordance with 19.15.35.10 NMACON and well on lease: all electrical service poles a trastructure. This form to the appropriate District office to so	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with aduction equipment and junk have been removed aboved. (Poured onsite concrete bases do not have)  C. All fluids have been removed from non- Ind lines have been removed from lease and well chedule an inspection.
All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 9.  Department NAME, LEASE N. UNIT LEASE 4" in diameter at least 4" in diameter at least 9.  Anchors, dead men, tie downs and rise with lease or last remain occor least and the terms of the Operator's promises and well location.  All metal bolts and other materials have to be removed.)  All other environmental concerns have Pipelines and flow lines have been abaretrieved flow lines and pipelines.  If this is a one-well lease or last remain location, except for utility's distribution information of the operator's promises at least 4. The promise of the operator's promises at least 4. The promi	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set that I least 4' above ground level has been set that I least 4' above ground level has been set that I least 4' above ground level has been set that I least 1 lea	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR  RON HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with aduction equipment and junk have been removed aboved. (Poured onsite concrete bases do not have)  C. All fluids have been removed from non-  Ind lines have been removed from lease and well shedule an inspection.  DATE: 2/11/2020
All pits have been remediated in complex Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 8.   Department 1	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set the set and at least 4' above ground level has been set the set and at least 4' above ground level has been set at least 4' above ground level has been set at least 4' above ground level has been set at least 1. All INFORMATION THE MARKER'S SURFACE.  If as possible to original ground contour and has rest have been cut off at least two feet below ground ground lease, the battery and pit location (pit permit and closure plan. All flow lines, protest been removed. Portable bases have been removed been addressed as per OCD rules. Indoned in accordance with 19.15.35.10 NMAGING well on lease: all electrical service poles a trastructure. TITLE: Regulatory Technic E-MAIL: dflores2@concho.com	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with eduction equipment and junk have been removed hoved. (Poured onsite concrete bases do not have)  C. All fluids have been removed from non- Ind lines have been removed from lease and well eshedule an inspection.  DATE: 2/11/2020  PHONE: 575-748-6946
All pits have been remediated in complete Rat hole and cellar have been filled and A steel marker at least 4" in diameter at least 8.  OPERATOR NAME, LEASE N. UNIT LEASE N. UNIT LEASE N. UNIT LEASE N. UNIT LEASE 9.  All characteristic at least 4" in diameter at least 4" in diameter at least 9.  All this is a one-well lease or last remain location, except for utility's distribution information, except for utility's distribution information.	liance with OCD rules and the terms of the Opd leveled. Cathodic protection holes have been and at least 4' above ground level has been set that I least 4' above ground level has been set that I least 4' above ground level has been set that I least 4' above ground level has been set that I least 1 lea	rerator's pit permit and closure plan. In properly abandoned. In concrete. It shows the  PUARTER/QUARTER LOCATION OR HAS BEEN WELDED OR  Is been cleared of all junk, trash, flow lines and bound level. Is have been remediated in compliance with eduction equipment and junk have been removed hoved. (Poured onsite concrete bases do not have)  C. All fluids have been removed from non- Ind lines have been removed from lease and well eshedule an inspection.  DATE: 2/11/2020  PHONE: 575-748-6946



# Central Valley Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

PO Box 230 • 1403 N. 13<sup>th</sup> Street Artesia, NM 88211 (575) 746-3571 Artesia/Dexter/Roswell (575) 752-3366 Hagerman (575) 746-4219 Fax www.cvecoop.org

Charles T. Pinson, Jr., General Manager

December 10, 2019

Jack Callaway Senior Staff Electrical Engineer Concho Oil and Gas

RE: Plugged & Abandoned Wells

Dear Mr. Callaway:

I have received your request to remove powerlines to the well locations listed on the enclosed document. I acknowledge these power lines are assets belonging to Central Valley Electric Cooperative, Inc. ("CVEC") and do not belong to Concho Oil and Gas. CVEC will retire these lines, and relinquish our easements, as soon as crews become available.

Sincerely,

Wade Nelson

Manager of Distribution Engineering

(575) 703-1110

Enclosure

WN

#### Wells To Be Retired

#### Page 1

Beeson 1 Beeson D Federal 2 Brigham H 4 **Burch Keely Unit 115** Burch Keely Unit 149 Burch Keely Unit 218 Burch Keely Unit 241 Burch Keely Unit 258 Burch Keely Unit 263 Burch Keely Unit 294 Burch Keely Unit 304 Burch Keely Unit 310 Burch Keely Unit 337 Burch Keely Unit 362 Burch Keely Unit 405 Burch Keely Unit 44 Burch Keely Unit 47 Burch Keely Unit 54 Burch Keely Unit 696 Burch Keely Unit 8 CT State 1 Choctaw State 1 Cockatoo State 1 COI Empire South Unit 15 Collier State 13 Collier State 14 Collier State 16 Delhi State 4 Dexter 1 Dexter 10 Dexter 7 Dexter Federal 2 Dodd Federal Unit 2 Dodd Federal Unit 4 Dodd Federal Unit 71 Dodd Federal Unit 92 Dodd Federal Unit 96 Dodd Federal Unit 98

Eddy AWH State 1 Elk State 1 Empire S Deep Unit 15 ETZ State Unit 100 ETZ State Unit 102 ETZ State Unit 104 ETZ State Unit 108 (Fed) ETZ State Unit 109 ETZ State Unit 114 **ETZ STATE UNIT 116** ETZ State Unit 120 (Fed) GJ West Coop Unit 124 GJ West Coop Unit 2 GJ West Coop Unit 23 GJ West Coop Unit 4 GJ West Coop Unit 46 GJ West Coop Unit 70 GJ West Coop Unit 91 GJ West Coop Unit 93 Harvard Federal 6 Holder CB Federal 1 Holder Federal 2 Hondo Federal Gas Com 1 Jalapeno St Com 1H Jenkins B Federal 11 McIntyre A East 12 McIntyre A East 19 McIntyre A East 2 McIntyre A West 16 McIntyre B 2 McIntyre 8 6 McIntyre B 8 McIntyre DK Federal 4 McIntyre DK Federal 6 NG Phillips State 12 NG Phillips State 14 NG Phillips State 18

NG Phillips State 20

NG Phillips State 23 NG Phillips State 24 NG Phillips State 28 NG Phillips State 29 NG Phillips State 30 NG Phillips State 31 NG Phillips State 36 NG. Phillips State 37 NG Phillips State 6 NG Phillips State 7 Polaris B Federal 12 Polaris B Federal 29 RJ Unit 136 Samedan State 1 Samedan State 2 Skelly Unit 934 State 3 State 4 Stingray 10 State Com 1 Sunray State 1 Tenneco Fee 1 Tex Mack 11 Federal 35 Thunder Road Federal 6 Thunder Road Federal 8 TJ State 2 Victoria 29 Federal 1 Walker State 2 WD McIntyre C 2 Westall A State 5 Western Federal 1 White Oak State 4 White Star Federal 1 White Star Federal 18 Woolley Federal 1 Woolley Federal 4 Woolley Federal 5

ABO 4
AMOCO STATE A 1
AMOCO STATE A 3
ARABIAN 6 FEE 1
Arco 26 A State 1
Berry A Fed 5
Burch Keely Unit 114
Burch Keely Unit 120
Burch Keely Unit 135 Inj
Burch Keely Unit 145
Burch Keely Unit 231
Burch Keely Unit 290

Burch Keely Unit 293

Burch Keely Unit 341

Burch Keely Unit 348

Burch Keely Unit 386

Burch Keely Unit 48

Burch Keely Unit 697

Burch Keely Unit 70 Inj

Burch Keely Unit 72 Inj

Burch Keely Unit 77

Burch Keely Unit 95 Inj

Burch Keely Unit 97 Inj

Cockatoo State 2

Conoco State 1

Continental B State 3

Continental State 3

Crypt 30 State 2H

Dexter 4

Dodd Federal Unit 1

Dodd Federal Unit 14

Dodd Federal Unit 30

Dodd Federal Unit 33

Dodd Federal Unit 41

Dodd Federal Unit 45

Dodd Federal Unit 46

Dodd Federal Unit 51

Dodd Federal Unit 60

Dodd Federal Unit 61

Dodd Federal Unit 62

Edward State 2

**Edward State 3** 

ETZ State Unit 105

ETZ State Unit 107

ETZ State Unit 110

ETZ State Unit 112

ETZ State Unit 113

**ETZ STATE UNIT 118** 

Federal CE Gas Com 2

Federal KL-17 1

Flint 1

GC Federal 08

GC Federal 32

Gillespie State 2

GJ West Coop Unit 108

GJ West Coop Unit 11

GJ West Coop Unit 18

GJ West Coop Unit 124

GJ West Coop Unit 125

Hanover State 2

Harper state 16

Harvard Federal 5

Harvard Federal 7

Holder CB federal A 02

**Imperial State 5** 

Jenkins B Federal 13

Jenkins B Federal 17R

Jenkins B Federal 18

LARA MICHELLE 2

Leaker CC State 2

Leaker CC State 9

Loco SW 1

McIntyre A East 1

McIntyre A East 14C

McIntyre A West 3

McIntyre A West 6

McIntyre A West 8

McIntyre A West 9

McIntyre B 1

McIntyre B 3

McIntyre B Federal 4

McIntyre B 9

McIntyre C 1

McIntyre C 2

McIntyre DK Federal 5

McIntyre DK Federal 8

McIntyre E 9

**NEW MEXICO AS STATE 2** 

NG Phillips State 9

NG Phillips State 10

NG Phillips State 11

NG Phillips State 16

NG Phillips State 21

NG Phillips State 25

NG Phillips State 26

NG Phillips State 27

NG Phillips State 32

NG Phillips State 33

NG Phillips State 34

NG Phillips State 38

Petrus D 1

Pinto 29 Federal 1

RJ Unit 101

RJ Unit 102

RJ Unit 104

RJ Unit 106

RJ Unit 107

RJ Unit 108

RJ Unit 109

RJ Unit 111

RJ Unit 112

RJ Unit 114

RJ Unit 115

RJ Unit 118

RJ Unit 125

RJ Unit 126

RJ Unit 127

RJ Unit 129

Samedan State 3

Sinclair Parke 1

State I 16

Sunray State 2

Thunder Road Federal 1

Thunder Road Federal 3

Thunder Road Federal 5

WD McIntyre E 10

WD McIntyre E 3

WD McIntyre E 4

WD McIntyre E 9

WD McIntyre E 10

WD McIntyre C 1

Woolley Federal 7 Zebu State 1 BKU #108 Jenkins B Federal 5