Submit One Copy To Appropriate District State of New Mex Office  District I  State of New Mex District I	ico Form C-103 Il Resources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 FFD 4 0 2020	WELL API NO
District II 811 S. First St., Artesia, NM 88210  District III 1000 Rio Brazos Rd., Aztec, District IV  Santa Fe, NM 875	is Dr. 5. Indicate Type of Lease
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	O5  STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	7. Lease Name or Unit Agreement Name Bar W Fee  8. Well Number
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	3
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator 2208 W Main Artesia NM 88210	10. Pool name or Wildcat Esperanza; Delaware
4. Well Location	
Unit Letter L 1650 feet from the South line and 330 feet from the West line	
Section 10 Township 22S Range 27E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3080' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Rep	oort or Other Data
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:     Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
BEE HIVE AND TIRES BELONG TO LAND OWNER	
SIGNATURE TITLE Regu	alatory Technician DATE 2/4/2020
TYPE OR PRINT NAME Delilah Flores E-MAIL: dflor For State Use Only	es2@concho.com PHONE: 575-748-6946
APPROVED BY: TITLE 5.  Conditions of Approval (if any):	DATE 3/2/20