

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 11 2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON THE LAND-SCDARTESIA**
*Do not use this form for proposals to drill or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC067136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL AK 19. API Well No.
30-015-00111-00-S110. Field and Pool or Exploratory Area
PENASCO DRAW11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: TINA HUERTA

E-Mail: tina_huerta@eogresources.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 575-748-4168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T19S R25E NESE 1980FSL 660FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/17/19 - MIRU and POOH with production equipment.

1/27/20 - Move in plugging equipment. NU BOP. Set a 4-1/2 inch CIBP at 5690 ft, tagged.

1/28/20 - Loaded and circulated from 5690 ft up to surface with 92 bbls plugging mud. Pressure tested to 500 psi for 10 min, held good. Pumped 25 sx Class C cement on top of CIBP to 5329 ft calc TOC. WOC to tag.

1/29/20 - Tagged TOC at 5320 ft. Perforated at 4470 ft. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class C cement plug from 4520 ft - 4159 ft calc TOC. WOC to tag. Tagged TOC at 4146 ft. Perforated at 2440 ft. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class C cement plug from 2490 ft - 2129 ft calc TOC.

1/30/20 - Tagged TOC at 2100 ft. Perforated at 1280 ft. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class C cement plug from 1330 ft - 968 ft calc TOC. WOC to tag. Tagged TOC at 958 ft. Pumped and circulated 25 sx Class C cement up to surface. Topped off with cement.

GC 3/13/20
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #505487 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/04/2020 (19PP3475SE)**

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/04/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

DEBORAH MCKINNEY
Title LEGAL INSTRUMENTS EXAMINER

Date 03/05/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #505487 that would not fit on the form

32. Additional remarks, continued

2/21/20 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location.
WELL IS PLUGGED AND ABANDONED.

Revisions to Operator-Submitted EC Data for Sundry Notice #505487

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMLC067136	NMLC067136
Agreement:		
Operator:	EOG RESOURCES INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PENASCO; WOLFCAMP	PENASCO DRAW
Well/Facility:	FEDERAL AK 1 Sec 3 T19S R25E NESE 1980FSL 660FEL	FEDERAL AK 1 Sec 3 T19S R25E NESE 1980FSL 660FEL