

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 29 2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM06764	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY		7. Unit or CA Agreement Name and No.	
Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com		8. Lease Name and Well No. BUBBLES 22-15 FEDERAL 1H	
3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707		9. API Well No. 30-015-45253	
3a. Phone No. (include area code) Ph: 432-218-3754		10. Field and Pool, or Exploratory HACKBERRY; BONE SPRING, NW	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 22 T19S R30E Mer NMP At surface NWSE 1906FSL 1599FEL 32.643847 N Lat, 103.956430 W Lon Sec 22 T19S R30E Mer NMP At top prod interval reported below SWNW 2305FNL 1009FWL 32.646798 N Lat, 103.965511 W Lon Sec 15 T19S R30E Mer NMP At total depth NWNW 196FNL 458FWL 32.667100 N Lat, 103.966902 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 22 T19S R30E Mer NMP	
14. Date Spudded 01/03/2019		15. Date T.D. Reached 05/06/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/11/2019		17. Elevations (DF, KB, RT, GL)* 3304 GL	
18. Total Depth: MD 16928 TVD 6437		19. Plug Back T.D.: MD 16813 TVD 8438	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	18.625 J-55	87.5	0	461		1647		0	8
17.500	13.375 J-55	54.5	0	1601		1900		0	200
12.250	9.625 J-55	40.0	0	4071		1391		0	179
8.750	5.500 HCP-110	20.0	0	16815		2580		0	70

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8595	8595						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	6167	8438	9503 TO 16680	4.000	1680	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9503 TO 16680	694,444 GALS FLUID, 17,158,799 LBS PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/12/2019	12/21/2019	24	→	1612.0	2387.0	1130.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 207 SI	Csg. Press. 158.0	24 Hr. Rate →	Oil BBL 1612	Gas MCF 2387	Water BBL 1130	Gas:Oil Ratio 1481	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #501033 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

AB 4/11/20

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	235	504		RUSTLER	235
TOP SALT	504	1561		TOP SALT	504
BASE SALT	1561	2295		BASE SALT	1561
CAPITAN REEF	2295	4144		CAPITAN REEF	2295
DELAWARE	4144	4606	SS; OIL, WTR, GAS	DELAWARE	4178
CHERRY CANYON	4606	5944	SS; OIL, WTR, GAS	CHERRY CANYON	4706
BRUSHY CANYON	5944	6167	SS; OIL, WTR, GAS	BRUSHY CANYON	6249
BONE SPRING	6167	9438	SS, LS, SH; OIL, WTR, GAS	BONE SPRING	6504

32. Additional remarks (include plugging procedure):
KOP 8620'MD

Drilled 8-3/4 hole to 14,497 ft, Drilled 8-1/2 hole to 16,928 ft TD.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #501033 Verified by the BLM Well Information System.
For XTO ENERGY, sent to the Carlsbad

Name (please print) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 01/28/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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