Submit 1 Copy To Appropriate District State of New Mexico Office District I – (575) 393-6161 Energy, Minerals and Natural Resource	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8 2 2 2	WELL API NO.
District II ~ (575) 748-1283 811 S. First St., Artesia, NM 88210 District III ~ (505) 334-6178 1000 H Participation Division 1000 H Participation 1000 H Participatio	N 30-005-62003 5. Indicate Type of Lease
	STATE FEE
District IV – (505) 476-3400 1220 S. St. Francis Dr., SEMANRD-OCD ARTESTA Fe, NM 87505 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A	8. Well Number 10
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat
4. Well Location	Pecos Slope; Abo
Unit Letter       D       :       330       feet from the       North       line and       330       feet from the       West       line	
Section         19         Township         6S         Range         26           11. Elevation (Show whether DR, RKB, RT, G	SE NMPM Chaves County R, etc.)
3728'GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 📋 REMEDIAL	
	CE DRILLING OPNS. 🗌 P AND A 🛛 🖾 EMENT JOB 🗔
	<i>i</i>
OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent deta	uls, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12/19/19 – RIH to release packer and would not release. RIH with jet cutter and cut tubing at 3710 ft, POOH. 1/7/20 – NU BOP. Set a 4-1/2" CIBP at 3700', tagged.	
1/8/20 - Loaded and circulated 4-1/2" casing from 3700' up to surface with 70 bbls plugging mud. Attempted pressure test to 500 psi, no	
test. Pumped 25 sx Class "C" cement on top of plug to 3332' calc TOC. WOC to tag. Tagged TOC at 3358'. Perforated at 1662'. Attempted injection rate into casing perfs, no rate. Pumped a 25 sx Class "C" cement plug from 1712'-1344' calc TOC. WOC to tag.	
1/9/20 – Tagged TOC at 1346'. Perforated at 974'. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class "C" cement plug from 1024'-656' calc TOC. WOC to tag. Tagged TOC at 660'. Perforated at 593'. Established injection rate into perfs. Full	
returns up 10-3/4" casing to surface. Pumped a 45 sx Class "C" cement plug from 593'-486' calc TOC. WOC to tag. Tagged TOC at 480'. Perforated at 145'. Pumped a 60 sx Class "C" cement plug up 10-3/4" casing from 145' up to surface.	
2/21/20 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND	
<u>ABANDONED.</u>	
Ap	proved for plugging of well bore only.
	bility under bend is retained pending receipt C-103 (Subwayen: Report of Well Plenging)
	nois snav be found at OCD Web Page ander ross www.emthfd.state.nm.us/ocd.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE (March 4, 2020	
Type or print name <u>Tina Huerta</u> E-mail address: <u>tina_huerta@eogresources.com</u> PHONE: <u>575-748-4168</u> For State Use Only	
APPROVED BY: DATE 3/13/20 TITLE STAFF Mg DATE 3/13/20	
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