

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

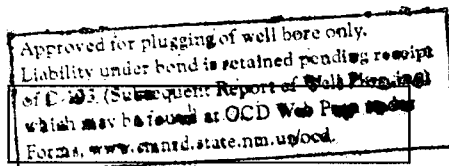
<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-005-62238</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&amp;A <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator EOG Resources, Inc.</p>		<p>6. State Oil &amp; Gas Lease No. VA-1849</p>
<p>3. Address of Operator 104 South Fourth Street, Artesia, NM 88210</p>		<p>7. Lease Name or Unit Agreement Name Tacbob BCT State</p>
<p>4. Well Location Unit Letter <u>M</u> : <u>824</u> feet from the <u>South</u> line and <u>688</u> feet from the <u>West</u> line Section <u>36</u> Township <u>8S</u> Range <u>25E</u> NMPM <u>Chaves</u> County</p>		<p>8. Well Number 1</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3568'GR</p>		<p>9. OGRID Number 7377</p>
<p>10. Pool name or Wildcat Pecos Slope; Abo</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/25/19 – MIRU and POOH with production equipment.  
12/18/19 – Killed well with 40 bbls brine. NU BOP. Set a 5-1/2" CIBP at 3866' with 6 sx Class "C" cement on top to 3807' calc TOC. WOC to tag.  
12/19/19 – Tagged TOC at 3797'. Loaded and circulated casing from 3997' up to surface with 90 bbls plugging mud. Pressure tested casing to 500 psi for 10 min, held good. Perforated at 3178'. Attempted injection rate into casing perfs to 500 psi, no rate. Pumped a 25 sx Class "C" cement plug from 3228'-2970' calc TOC. WOC to tag. Tagged TOC at 3042'. Perforated at 1734'. Attempted injection rate into casing perfs to 500 psi, no rate. Perforated at 1626'. Attempted injection rate into casing perfs to 500 psi, no rate with slow leak off. Pumped a 50 sx Class "C" cement plug from 1784'-1294' calc TOC. Loaded 5-1/2" casing, squeezed cement plug with 2 bbls plugging mud to 1374' calc TOC. WOC to tag.  
12/20/19 – Tagged TOC at 1382'. Perforated at 967'. Established rate. Full returns up 8-5/8" casing to surface. Pumped a 60 sx Class "C" cement plug from 967'-729' calc TOC. WOC to tag. Tagged TOC at 718'. Perforated at 604'. Established rate. Full returns up 8-5/8" casing to surface. Pumped a 26 sx Class "C" cement plug from 604'-498' calc TOC. WOC to tag.  
12/30/19 – Tagged TOC at 490'. Perforated at 100'. Established injection rate into perfs. Full returns up 8-5/8" casing to surface. Pumped a 25 sx Class "C" cement inside/outside cement plug from 100' up to surface.  
1/21/2020 – Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**



Spud Date:

Rig Release Date:

RECEIVED

FEB 11 2020

EMNRD-OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 5, 2020

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 2/12/20  
Conditions of Approval (if any):