

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

**RECEIVED**

OIL CONSERVATION DIVISION

FEB 19 2020 South St. Francis Dr.

Santa Fe, NM 87505

**EMNRD-OCDARTESIA**

WELL API NO.

30-005-63402

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VO-5583

7. Lease Name or Unit Agreement Name  
Casino AXC State

8. Well Number

2

9. OGRID Number

7377

10. Pool name or Wildcat

Foor Ranch; Wolfcamp Gas

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter P : 660 feet from the South line and 810 feet from the East lineSection 2 Township 10S Range 26E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,899' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-8-20 - MIRU NUBOP

1-15-20 - Pulled production equipment.

1-16-20 - Set 4.5" CIBP @ 5632'. Tagged CIBP @ 5632'. Circulated 88 bbls plugging mud. Pressure tested CSG &amp; CIBP to 500 psi.

Tested good. Spot 45 sx Class C Cement to Calc. TOC 4951'. Tagged TOC @ 5017'. Set EOT @ 4618'. Perforated @ 4704'. Attempted

injection into perfs to 500 psi. No leak off or communication to surface. Set EOT @ 4749'. Spot 25 sx Class C Cement Calc. TOC 4371'.

1-17-20 - Tagged TOC @ 4383'. Set EOT @ 3832'. Perforated @ 3935'. Set 4.5" packer and attempted injection @ 500 psi. No leak off

or communication to surface. Unset packer and set EOT @ 3996'. Spot 25 sx Class C Cement Calc. TOC 3618'. Tagged TOC @ 3601'.

Set EOT 2424'. Perforated @ 2522'. Set 4.5" packer. Attempted injection rate @ 500 psi. No leak off or communication to surface. Set

EOT 2587'. Spot 25 sx Class C Cement Calc. TOC 2209'.

1-20-20 - Tagged TOC @ 1991'. Set EOT @ 1048'. Perforated @ 1157'. Pressure tested to 500 psi. No leak off or communication to

surface. Set EOT @ 1212'. Spot 35 sx Class C Cement Calc. TOC 684'. Tagged TOC @ 706'. Perforated @ 704'. Pressure tested to 500

psi. No leak off or communication to surface. Perforated @ 310'. Established injection rate full circulation up 8 5/8" CSG. Set EOT @

700'. Circulate 80 sx Class C Cement with full returns to surface up 8 5/8".

1-21-20 - Topped of surface plug.

1-31-20 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND****ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.  
 EOG Resources, Inc. retained pending  
 of C-103 Subsequent Report of Well Pl.  
 which may be found at OCD Web Page under  
 Forms: www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

DATE

February 19, 2020

Type or print name

Jeremy Haass

E-mail address:

jeremy\_haass@eogresources.com

PHONE:

575-748-4311

For State Use Only

APPROVED BY:

TITLE

Staff Mgr

DATE

2/21/2020

Conditions of Approval (if any):