State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

811 S. First St., a <u>District III</u> 1000 Rio Brazos				O	il Conservat	tion Division	Sı	ubmit one c	opy to ap	propriate District Offic	
District IV					220 South St	t. Francis Dr.	• .			AMENDED REPOR	
1220 S. St. Franc				NR ALI	Santa Fe, N	NM 87505 E AND AUTH	ODIZATI	·ON TO	TD A NIC		
	name and Add	ress	EST I C	MALL	WWADLE	AND AUTH		Number	IKANS	PORT	
XTO Energy 6401 Holiday	Inc. y Hill Rd., Bld	a 5						005380			
Midland, TX	79707			-			³ Reason for Filing Code/ Effective Date RT				
⁴ API Number ⁵ Pool Name HACKBERRY; BC				; BONE	ONE SPRING, NW			⁶ Pool Code 97020			
⁷ Property C	ode		perty Nan					9 V	Vell Numb		
II. 10 Su	rface Locat	ion ∐B∪ī	TERCUP	27-34 FE	DERAL					3Н	
Ul or lot no.	Section To	wnship	1 0	Lot Idn	Feet from the	North/South Li	ne Feet from	the East/	West line	County	
J	22 193		30E	<u></u>	1329	South	2350	East		Eddy	
UL or lot no.	ttom Hole I	Location waship		I of Idn	Fat from the	NI41-/Courth His	m - 4 Consum	1			
. О	34 193	S	30E	Lot Idn	206	South	Feet from 1809		West line	County Eddy	
12 Lse Code	¹³ Producing N Code	lethod		onnection ate	¹⁵ C-129 Per	rmit Number 1	¹⁶ C-129 Effec	tive Date	¹⁷ C-1	129 Expiration Date	
III. Oil a	and Gas Tra	anspoi	rters								
18 Transpor OGRID	ter					orter Name				²⁰ O/G/W	
248440				v	and A						
240440					estern Rennin	ng Company, LP				О	
373785				<u> </u>		Darmian IIC					
3/3/03				Sui	nmit Miastrea	am Permian, LLC				G	
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	Completio		$\overline{}$		11	74 mmm	25 page	·	-1 · · · · ·	32	
²¹ Spud Dar 1/3/19	te (Ready 1 10/10/1		1	²³ TD 18994	²⁴ PBTD		forations 3-18858		²⁶ DHC, MC	
²⁷ Ho	ole Size			 g & Tubin		²⁹ Depth		1	30 Sac	ks Cement	
	26			18 5/8	5	417				(Class C)	
		-	10 3/0				11/			(Class C)	
17 1/2		1	13 3/8								
	· 1/2 			13 3/8		1500	· · · · · · · · · · · · · · · · · · ·		2320	(Class H)	
12	2 1/4			9 5/8		1500		8		(Class H) POZ, Class C)	
							:	8	360 (50/50	<u> </u>	
	2 1/4			9 5/8		4072	4	8	360 (50/50	POZ, Class C)	
V. Well 3	3/4 Test Data			9 5/8 5 1/2 2.875		18994	4		29	POZ, Class C)	
8	3/4 Test Data	5 Delive	ery Date	9 5/8 5 1/2 2.875	Test Date	18994	4	35 Tbg. Pres	29	POZ, Class C)	
V. Well 3	Test Data Oil 32 Ga	s Delive	ery Date	9 5/8 5 1/2 2.875	Test Date	18994	agth		29	POZ, Class C)	
V. Well 7 31 Date New 37 Choke Size	Test Data Oil 32 Ga	³⁸ Oil	ery Date	9 5/8 5 1/2 2.875	'Water	18994 7303 34 Test Len	4 ngth	35 Tbg. Pres	29	POZ, Class C) P10 (H) 36 Csg. Pressure	
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