## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



4/16/2020

## Operator Notice Regarding C-104 Denial and Request for Information

OCD is providing notice to operators that it will deny your C-104 – Request for Allowable and Authorization to Transport if it fails to provide complete and accurate information, including:

Addition to Transport in that to provide complete	and accurate information, including.
Test Allowable, New Well and Recompleted Well	30-015-46310
	**Amend C-104 NW
☐ C-103 (or BLM equivalent) for all casing strings	**See attached
<ul><li>☐ Spud Notice</li><li>☐ Surface Casing</li></ul>	
☐ Intermediate Casing (if applicable)	
Additional Intermediate Casing (if application)	able)
☐ Production Casing or Liner	
☐ Applicable Order (NSL, NSP, Other)	
☐ Deviation Survey for Vertical Wells	
Directional Survey	Please he submit
C-102 (As-Drilled Plat for Horizontal Wel	Please he subneit . <u>u</u> with amended info.
New Well and Recompleted Well Only  Tubing e details.	xception lifted? Submit Sundry to show tubing install &
★ C-103 Completion Sundry (or BLM equivalent)	
C-105 Completion Report (or BLM equivalent)	
All Logs Run on Well	
The sale or transport of product without an approved C	-104 violates the Oil and Gas Act and the

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. If OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

If you have any questions, please contact the local OCD District Office.

Once Amended and complete, please electronically submit through e docs. ASAP

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

FEB 2.1.2020 Submit one copy to appropriate District Office

1220 South St. Francis PANRO-OCD ARTESIA AMENDED REPORT

Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. <sup>2</sup> OGRID Number <sup>1</sup> Operator name and Address <sup>3</sup> Reason for Filing Code/ Effective Date

Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241 New Well / 02/21/2020 <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code 30 - 015 - 46310 Purple Sage; Wolfcamp (Gas) 98220 <sup>9</sup> Well Number <sup>7</sup> Property Code <sup>8</sup> Property Name Wolfman 5/4 W0MP Fed Com 326140 2H

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	5	23S	27E		1305	South	240	West	Eddy

11 Bottom Hole Location

ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ne	Feet from the	East/	West line	County
١	P	4	23S	27E		490	South		321	East		Eddy
ı								i		L		
ı	12 Lse Code 13 Producing Method		14 Gas Conr	Gas Connection Date 15 C-129 Perm		mit Number 16 C-129 Effective l		Date 17 C-129 Expiration Date				
ı	F	(	Code	02/21	/2020		ŀ					-
l	1,	FI	owing									

III Oil and Cas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	Oryx 4000 N. Big Spring	О
	Suite 400 Midland, TX 79705	r de la companya del companya de la companya del companya de la co
151618	Enterprise Field Services PO Box 4503	G
	Houston, Texas 77210	1. As a second
i i i i i i i i i i i i i i i i i i i		

We are asking for an exemption from tubing at this time. IV. Well Completion Data

<sup>21</sup> Spud Date 10/21/2019	<sup>22</sup> Ready Date 01/21/2020	<sup>23</sup> TD 18946' MD	<sup>24</sup> PBTD 18890'	<sup>25</sup> Perforations 9106' - 18890'	<sup>26</sup> DHC, MC NA	
<sup>27</sup> Hole Size	27 Hole Size 28 Casing & Tubing Size		<sup>29</sup> Depth Set		30 Sacks Cement	
17 ½"	17 ½" 13 ¾" 54.5# J55		457' 35		350	
12 ¼" 9 %" 40# HCL80		1837'		575		
8 ¾" 7" 29# P110		9283'		850		
6 1/4" 4 1/2" 13.5# HCP110		13.5# HCP110	8414' - 1892	1	600	

Well Test Data

v. vven lest	Data				
<sup>31</sup> Date New Oil 01/21/2020	<sup>32</sup> Gas Delivery Date 01/21/2020	<sup>33</sup> Test Date 01/27/2020	<sup>34</sup> Test Length 24 hrs	35 Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 1200
<sup>37</sup> Choke Size 26/64	<sup>38</sup> Oil 814	<sup>39</sup> Water 2810	<sup>40</sup> Gas 1177		<sup>41</sup> Test Method Flowing
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	OIL	CONSERVATION DIVIS	ION
Signature:	Le Pati	Van )	Approved by:		
Printed name Jackie Lathan	)		Title:	'Denied'	
Title: Regulatory			Approval Date:	Dellied	
E-mail Address:					
jlathan@mewbourne	.com		]		
Date:	Phone:				
02/07/202	0 575-393-5905				