Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

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01/31/20

Phone:

432-571-8205

Date:

District III 1000 Rio Brazos District IV	Rd., Azteo	e, NM 87410			il Conservation 20 South St.	and the second second		Subiiii	t one co	рру ю ар	propriate District Office
1220 S. St. France					Santa Fe, NI	M 87505				$\boxtimes$	AMENDED REPORT
	<u>I.</u>		EST FO		LOWABLE					ΓRANS	SPORT
Operator n XTO Permiai	n Operatio	on LLC	,				,*	<b>OGRID Nu</b>	mber	373075	
6401 Holiday Midland, TX	y Hill Rd.,					<sup>3</sup> Reason for Filing Code/ Effective Date					ective Date
Midland, TX  4 API Number		5 P00	l Name				<u>.                                      </u>			New V	
30-015-436		I		NYON; B	ONE SPRING				Fu	ool Code 96688	
<sup>7</sup> Property C	ode		perty Nam						ell Numl		
II. 10 Su	rface Lo		EDDY UN	IIT DI4B	·	·					273Н
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line Fe	eet from the	East/	West line	County
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11 Bo	ttom Ho	ole Locatio									
UL or lot no.	Section 6	Township 20S	Range 31E	Lot Idn	667	South		eet from the	West		Eddy
Lse Code F		cing Method Code P	<sup>14</sup> Gas Co Da		<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C-1	29 Effective	Date	<sup>17</sup> C-	129 Expiration Date
		Transpor	rters				·				
18 Transpor OGRID	ter				<sup>19</sup> Transpor and Ad		٠.				<sup>20</sup> O/G/W
273222		-			Great Lakes Pe	t. Trans LLC					0
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151618					Enterprise Fig	eld Services					G
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THE PARTY NAMED IN	100 No. (200 I										
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		etion Data			:	FEB MNRD-O	CDA	<sup>)20</sup> ARTESI/			
<sup>21</sup> Spud Da 04/17/19	ite	etion Data <sup>22</sup> Ready 12/17/1	Date 19		<sup>23</sup> TD 17295	FEB MNRD-0  24 PBTD 17291	CD A	<del>)20</del>	tions		<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 04/17/19	ite	22 Ready	Date 19	1	<sup>23</sup> TD 17295	FEB MNRD-0  24 PBTD 17291	CDA	O20 ARTESIA	tions	30 Sac	<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 04/17/19 <sup>27</sup> Ho	ite	22 Ready	Date 19		<sup>23</sup> TD 17295	FEB  MNRD-0  24 PBTD 17291 29 Dep	CD A	O20 ARTESIA	tions	30 Sac	
<sup>21</sup> Spud Da 04/17/19 <sup>27</sup> Ho	ole Size	22 Ready	Date 19	g & Tubin	<sup>23</sup> TD 17295	FEB  MNRD-0  (24 PBTD 17291  29 Dep  7	CD A	O20 ARTESIA	tions	30 Sac	eks Cement
<sup>21</sup> Spud Da 04/17/19 <sup>27</sup> Ho	ole Size	22 Ready	Date 19 <sup>28</sup> Casing	g & Tubin	<sup>23</sup> TD 17295	FEB  MNRD-0  24 PBTD 17291  29 Dep 7	OD A	O20 ARTESIA	tions		eks Cement 880
<sup>21</sup> Spud Da 04/17/19 <sup>27</sup> Ho 14	ole Size 20 4.75	22 Ready	Date 19 <sup>28</sup> Casing	16 11.75	<sup>23</sup> TD 17295	FEB MNRD-0  (24 PBTD 17291  29 Dep 7  23	OD A  oth Set  33  378	O20 ARTESIA	tions		eks Cement 880 1030
<sup>21</sup> Spud Da 04/17/19 <sup>27</sup> Ho 14 10	ole Size 20 4.75 0.625	<sup>22</sup> Ready 12/17/1	Date 19 <sup>28</sup> Casing	3 & Tubin 16 11.75 8.625	<sup>23</sup> TD 17295	FEB  MNRD-0  24 PBTD 17291  29 Dep  7.  23  43	<b>CD A</b> <u>óth Set</u> 33  378	O20 ARTESIA	tions		880 1030 1480
21 Spud Da 04/17/19 27 Ho 14 10 7.	ole Size 20 4.75 0.625 875	<sup>22</sup> Ready 12/17/1	Date 19 <sup>28</sup> Casing	16 11.75 8.625 5.5 2.875	<sup>23</sup> TD 17295 ng Size	FEB  MNRD-0  (24 PBTD 17291  29 Dep  7.  23  43  17.  83	OD A  oth Set  33  378  306  293	25 Perfora 9558-17	tions 160		2ks Cement 880 1030 1480 1700
21 Spud Da 04/17/19 27 Ho 14 10 7. V. Well ' 31 Date New 12/12/19	ole Size 20 4.75 0.625 875 Test Dar Oil 3	<sup>22</sup> Ready 12/17/1 ta <sup>12</sup> Gas Delive 12/12/1	Date 19  28 Casing ery Date 19	3 % Tubin 16 11.75 8.625 5.5 2.875	Test Date 01/08/20	FEB  MNRD-0  (24 PBTD 17291 29 Dep  7.  23  43  17.  83  34 Test I 24 H	OD A  ofth Set  33  378  306  293  326  Length RS	25 Perfora 9558-17	tions		2ks Cement  880  1030  1480  1700  36 Csg. Pressure
21 Spud Da 04/17/19 27 Ho 14 10 7. V. Well 7 31 Date New 12/12/19	ole Size 20 4.75 0.625 875 Test Dai Oil 3	<sup>22</sup> Ready 12/17/1 ta <sup>12</sup> Gas Delive 12/12/1 <sup>38</sup> Oil 1256	Date 19  28 Casing ery Date 19	3 % Tubin 16 11.75 8.625 5.5 2.875	Test Date 1/08/20 9 Water 1341	FEB  ANRD-O  (24 PBTD 17291 29 Dep  7. 23 43 17. 83	oth Set  33  378  306  293  326  Length RS  as	25 Perfora 9558-17	tions 160		2ks Cement 880 1030 1480 1700
V. Well  The series of the signature:	ole Size 20 4.75 2.625 875 Test Dat Oil 3 ize tify that th with and	ta  22 Ready 12/17/1  ta  22 Gas Delive 12/12/1  38 Oil 1256  12 rules of the that the information of the content of the conte	Date 19  28 Casing ery Date 19  I 6  e Oil Consormation given	38. Tubin 16 11.75 8.625 5.5 2.875	Test Date 11/08/20 9 Water 1341 Division have e is true and	FEB  MNRD-O  (24 PBTD 17291 29 Dep 7. 23 43 17. 83  34 Test I 24 H 40 G 52  Approved by:	600 A 50th Set 333 378 306 293 326 Length RS	25 Perfora 9558-17	tions 160 bg. Pres	sure	2ks Cement  880  1030  1480  1700  36 Csg. Pressure  41 Test Method ESP
21 Spud Da 04/17/19 27 Ho 14 10 7. V. Well 7 31 Date New 12/12/19 37 Choke Si 42 I hereby cert been complied	ole Size 20 4.75 0.625 875 Test Dat Oil 3 ize tify that the with and the best of new part of the size	ta  22 Ready 12/17/1  ta  22 Gas Delive 12/12/1  38 Oil 1256  12 rules of the that the information of the content of the conte	Date 19  28 Casing ery Date 19  I 6  e Oil Consormation given	38. Tubin 16 11.75 8.625 5.5 2.875	Test Date 01/08/20  9 Water 1341  Division have e is true and	FEB  MNRD-0  (24 PBTD 17291 29 Dep 7. 23 43 17. 83  34 Test I 24 H 40 G 52	6D A  5th Set  33  378  306  293  326  Length RS  11  0	25 Perfora 9558-17  DIL CONSER  Cymun	tions 160 bg. Pres	sure N DIVISIO	2ks Cement  880  1030  1480  1700  36 Csg. Pressure  41 Test Method ESP