

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |   |  |                                      |  |
|--|--|---|--|--------------------------------------|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  |   | 5. Lease Serial No.<br>NMNM41646   |                                      |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____  |  |   | 6. If Indian, Allottee or Tribe Name   |                                      |  |
| 2. Name of Operator<br>XTO ENERGY INC  |  |   | Contact: CHERYL ROWELL<br>E-Mail: Cheryl_rowell@xtoenergy.com  |                                      |  |
| 3. Address 6401 HOLIDAY HILL, BLDG 5<br>MIDLAND, TX 79707  |  |   | 3a. Phone No. (include area code)<br>Ph: 432.218-3754  |                                      |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>Sec 24 T26S R29E Mer NMP<br>At surface SWSW 245FSL 942FWL 32.020537 N Lat, 103.942609 W Lon<br>Sec 25 T26S R29E Mer NMP<br>At top prod interval reported below NVNW 340FNL 827FWL 32.018904 N Lat, 103.943035 W Lon<br>Sec 36 T26S R29E Mer NMP<br>At total depth NENE Lot 1 336FSL 762FWL 32.001032 N Lat, 103.944627 W Lon |  |   | 8. Lease Name and Well No.<br>ROSS DRAW 25-36 FED COM 101H   |                                      |  |
| 14. Date Spudded<br>06/30/2019   |  |   | 15. Date T.D. Reached<br>07/29/2020  |                                      |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>11/08/2019  |  |   | 17. Elevations (DF, KB, RT, GL)*<br>2944 GL  |                                      |  |
| 18. Total Depth: MD 17240<br>TVD 10070   |  | 19. Plug Back T.D.: MD 17228<br>TVD 10070 |  | 20. Depth Bridge Plug Set: MD<br>TVD |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>RCB/GR/CCL  |  |   | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |                                      |  |

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade   | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55  | 68.0        | 0        | 535         |                      | 1802                        |                   | 0           |               |
| 12.250    | 9.625 J-55   | 40.0        | 0        | 2952        |                      | 2079                        |                   | 0           | 253           |
| 8.750     | 7.000 HCP11  | 32.0        | 0        | 9903        |                      | 1371                        |                   | 0           | 296           |
| 6.000     | 4.500 HCP110 | 13.5        | 9740     | 17230       |                      | 916                         |                   | 0           | 45            |
|           |              |             |          |             |                      |                             |                   |             |               |
|           |              |             |          |             |                      |                             |                   |             |               |

## 24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9205           | 9207              |      |                |                   |      |                |                   |

## 25. Producing Intervals

## 26. Perforation Record

| Formation             | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status     |
|-----------------------|-------|--------|---------------------|------|-----------|------------------|
| PURPLE SAGE; WOLFCAMP | 10045 | 10070  | 10510 TO 17045      |      | 1632      | ACTIVE/PRODUCING |
| B)                    |       |        |                     |      |           |                  |
| C)                    |       |        |                     |      |           |                  |
| D)                    |       |        |                     |      |           |                  |

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                 |
|----------------|---|
| 10510 TO 17045 | 689,581 BBLS FLUID, 16,275,110 LBS PROPPANT |
|                |   |
|                |   |

## 28. Production - Interval A

| Date First Produced | Test Date                 | Hours Tested      | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------------|-------------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 12/30/2019          | 02/04/2020                | 24                | →               | 1305.0  | 3030.0  | 3959.0    |                       |             | FLOWS FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. 1754 SI | Csg. Press. 487.0 | 24 Hr. Rate →   | 1305    | 3030    | 3959      | Gas:Oil Ratio         | Well Status | POW               |

## 28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate →   | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #508753 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

| 28b. Production - Interval C |                            |              |                      |         |         |           |                          |             |                   |
|------------------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced          | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size                   | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

| 28c. Production - Interval D |                            |              |                      |         |         |           |                          |             |                   |
|------------------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced          | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size                   | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):  
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation   | Top   | Bottom | Descriptions, Contents, etc. | Name        | Top         |
|-------------|-------|--------|------------------------------|-------------|-------------|
|             |       |        |                              |             | Meas. Depth |
| RUSTLER     | 419   | 1262   |                              | RUSTLER     | 419         |
| TOP SALT    | 1262  | 2893   | SALT                         | TOP SALT    | 1262        |
| BASE SALT   | 2893  | 3068   | SALT                         | BASE SALT   | 2893        |
| DELAWARE    | 3068  | 6819   | SH, SS; OIL, WTR, GAS        | DELAWARE    | 3068        |
| BONE SPRING | 6819  | 10045  | SS, LS; OIL, WTR, GAS        | BONE SPRING | 6819        |
| WOLFCAMP    | 10045 | 10070  | SH; OIL, WTR, GAS            | WOLFCAMP    | 10045       |

32. Additional remarks (include plugging procedure):  
KOP = 10510'

33. Circle enclosed attachments:

|   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
Electronic Submission #508753 Verified by the BLM Well Information System.  
For XTO ENERGY INC, sent to the Carlsbad

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 03/28/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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