98220District I

1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

RECEIVED

Form C-104 Revised August 1, 2011

Strandt one copy to appropriate District Office

Oil Conservation Division

1000 Rio Brazos	Rd., Aztec	, NM 87	7410			20 South St.				100		SM IDED DEDONG	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,									EMNHUH)CD	HATTE	NDED REPORT	
	I.			CST FO	R ALL	OWABLE	AND AU	ГНО	RIZATION		RANS	PORT	
¹ Operator name and Address MURCHISON OIL AND GAS, LLC									² O'GRID Number 15363				
7250 DALLAS PARKWAY, STE. 1400							³ Reason for Filing Code.					ctive Date	
PLANO, TX	1 4	5	•			NW					,		
4 API Number 5 Pool Name 90 PURPLE-SAGE;					E; WOLI	WOLFCAMP (GAS)				⁶ Pool Code 98220			
⁷ Property Code 8 Property Name										Vell Number			
324982 ROCK RIDGE F II. 10 Surface Location							DERAL WC	XY				006Н	
Ul or lot no.	riace Lo			Range	Lot Idn	Feet from the	North/South	h I inc	Feet from the	Facto	West line	County	
A 30			24S 29E		Lot Iuii	765		NORTH			EAST EDDY		
11 Bo	ttom Ho	ole Lo			•				250				
UL or lot no.	l l		ship	_	Lot Idn	Feet from the			Feet from the			•	
	30	245		29E		1301	NORTH		333		EST	EDDY	
12 Lse Code F	C. 1.		14 Gas Con Date 11/15/2		te	e		rmit Number 16 C-129 Effect		Date	ate 17 C-129 Expiration Date		
III. Oil a	and Gas	Tran	sport										
18 Transpor		19 Transporter Name										²⁰ O/G/W	
OGRID	and Address DCP OPERATING COMPANY, LP												
36785		10 DESTA DRIVE, SUITE 600W										G	
					MIDLAND,	TX 79705					and the second		
214754	ENLINK MIDSTREAM OPERATING, LP (formerly LPC Crude Oil, Inc) 1722 ROUTH ST. SUITE 1300										O .		
		DALLAS, TX 75201										ar shares and the same of the	
												<u> </u>	
Ottomic Total												1 (* * * * * * * * * * * * * * * * * * *	
	H.A.												
IV. Well							,			,			
²¹ Spud Date 06/28/2019		²² Ready Date 11/15/2019			²³ TD 9,726' TVD		²⁴ PBTD		²⁵ Perforations			²⁶ DHC, MC	
		11/13/2019		14,438' MD				9,875' – 14,400'					
27 Hole Size		²⁸ Casing o			& Tubin	g Size	²⁹ Depth Set		et		30 Sac	ks Cement	
16				13.3	75, 48# J5	5, 48# J55		370'		355, Class C		, Class C	
12.25			9	.625, 43.5	# & 40# 1	& 40# HCP110		9,023'		3,015, Class H & C		Class H & C	
8.5				5.5, 2	0# HCP1)# HCP110		14,438'		1,595, Class H		5, Class H	
V. Well	Test Da	ta											
			Delivery Date 1/15/2019		1	Test Date /17/2019	³⁴ Test Length 24 hrs		h ³⁵ Tb	35 Tbg. Pressure		³⁶ Csg. Pressure 1752	
³⁷ Choke Size 31/64			³⁸ Oil ³			Water 2480	⁴⁰ Gas 2002					41 Test Method FLOWING	
42 I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION						
been complied	with and	that the	infori	mation giv	en above				OIL CONSERV	AHO	י טועואוט א	JN	
complete to the best of my knowledge and belief. Signature:							Approved by:		>	1			
Cindy Callely							Julymond I Tadaung						
Printed name:	COTT	ELL				Title: Geologist							
Title: REGULATORY COORDINATOR							Approval Date: 4-72-2020						
E-mail Addres	s: ccottre	ll@jdm	ii.com	1					1 00		vac	<u> </u>	
Date: 02/05/2020 Phone: 972-931-0700												~M	