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District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

JAN 31 2020

Form C-104  
Revised August 1, 2011

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

EMNRD-OCDA ARTESIA  
Submit One Only to Appropriate District Office

☒ AMENDED REPORT

### I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-015-46046		<sup>3</sup> Reason for Filing Code/ Effective Date - NW
<sup>5</sup> Pool Name PURPLE SAGE WOLFCAMP	<sup>6</sup> Pool Code 98220	
<sup>7</sup> Property Code: 322245	<sup>8</sup> Property Name: PLATINUM MDP1 34-3 FEDERAL COM	<sup>9</sup> Well Number: 177H

### II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	34	23S	31E		220	NORTH	2557	WEST	EDDY

### <sup>11</sup> Bottom Hole Location

FTP: 312' FNL 1650' FWL LTP: 340' FSL 1661' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24S	31E		229	SOUTH	1706	WEST	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: 09/18/2019	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

### IV. Well Completion Data

<sup>21</sup> Spud Date 06/09/2019	<sup>22</sup> Ready Date 09/18/2019	<sup>23</sup> TD 11641'V/21747'M	<sup>24</sup> PBDT 1491'V/11660'M	<sup>25</sup> Perforations 11702'-21644'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	650'	845		
12-1/4"	9-5/8"	4462'	829		
8-1/2" *	7-5/8"	11142'	830		
6-3/4"	5-1/2"	21721'	775		

### V. Well Test Data

<sup>31</sup> Date New Oil 10/01/2019	<sup>32</sup> Gas Delivery Date 10/01/2019	<sup>33</sup> Test Date 10/17/2019	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2010
<sup>37</sup> Choke Size 37	<sup>38</sup> Oil 2323	<sup>39</sup> Water 7688	<sup>40</sup> Gas 6666		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: April Santos

Printed name:  
April Santos

Title:  
REGULATORY SPECIALIST

E-mail Address:  
April.Hood@oxy.com

Date:  
01/28/2020

Phone:  
713-366-5771

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

**"Denied"**  
Amend attachments w/ C-104  
check well logs for proper  
depths. Re submit via address

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JAN 31 2020

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

EMNRD-OCD ARTESIA

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM43744		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA INC. Contact: APRIL SANTOS E-Mail: APRIL_HOOD@OXY.COM			7. Unit or CA Agreement Name and No.		
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521			8. Lease Name and Well No. PLATINUM MDP1 34-3 FED COM 177H		
3a. Phone No. (include area code) Ph: 713-366-5771			9. API Well No. 30-015-46046		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 220FNL 2557FWL 32.267580 N Lat, 103.765930 W Lon Sec 34 T23S R31E Mer NMP At top prod interval reported below NENW 312FNL 1650FWL 32.267330 N Lat, 103.768870 W Lon Sec 3 T24S R31E Mer At total depth SESW 229FSL 1706FWL 32.239190 N Lat, 103.768920 W Lon			10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP		
14. Date Spudded 06/09/2019			15. Date T.D. Reached 07/31/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/18/2019			17. Elevations (DF, KB, RT, GL)* 3427 GL		
18. Total Depth: MD 21747 TVD 11641			19. Plug Back T.D.: MD 11660 TVD 11491		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	650		845	205	0	
12.250	9.625 HCL-80	40.0	0	4462		829	397	0	
8.750	7.625 HCL-50	26.4	0	11142		830	200	0	
6.750	5.500 P-110	20.0	0	21721		775	199	10650	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	11701							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11702	21644	11702 TO 21644	0.370	1440	
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11702 TO 21644	FRAC'D W/ 474335 BBLs SLICKWATER AND 20176738# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/01/2019	10/17/2019	24	→	2323.0	6666.0	7688.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
37		2010.0	→	2323	6666	7688	2870	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #500895 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4357	5259	OIL, GAS, WATER	RUSTLER	603
CHERRY CANYON	5259	6444	OIL, GAS, WATER	SALADO	925
BRUSHY CANYON	6444	8195	OIL, GAS, WATER	CASTILLE	2871
BONE SPRINGS	8195	9033	OIL, GAS, WATER	LAMAR	4327
1ST BONE SPRINGS	9033	9499	OIL, GAS, WATER	BELL CANYON	4357
2ND BONE SPRINGS	9499	10399	OIL, GAS, WATER	CHERRY CANYON	5259
3RD BONE SPRINGS	10399	11679	OIL, GAS, WATER	BRUSHY CANYON	6444
WOLFCAMP	11679		OIL, GAS, WATER	BONE SPINGS	8195

## 32. Additional remarks (include plugging procedure):

## 52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS - 9033' M  
2ND BONE SPRINGS - 9499' M  
3RD BONE SPRINGS - 10399' M  
WOLFCAMP - 11679' M

LOGS WERE MAILED 1/27/2020

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)  
5. Sundry Notice for plugging and cement verification

2. Geologic Report  
6. Core Analysis

3. DST Report  
7. Other:

4. Directional Survey

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #500895 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad

Name (please print) APRIL SANTOS

Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 01/27/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

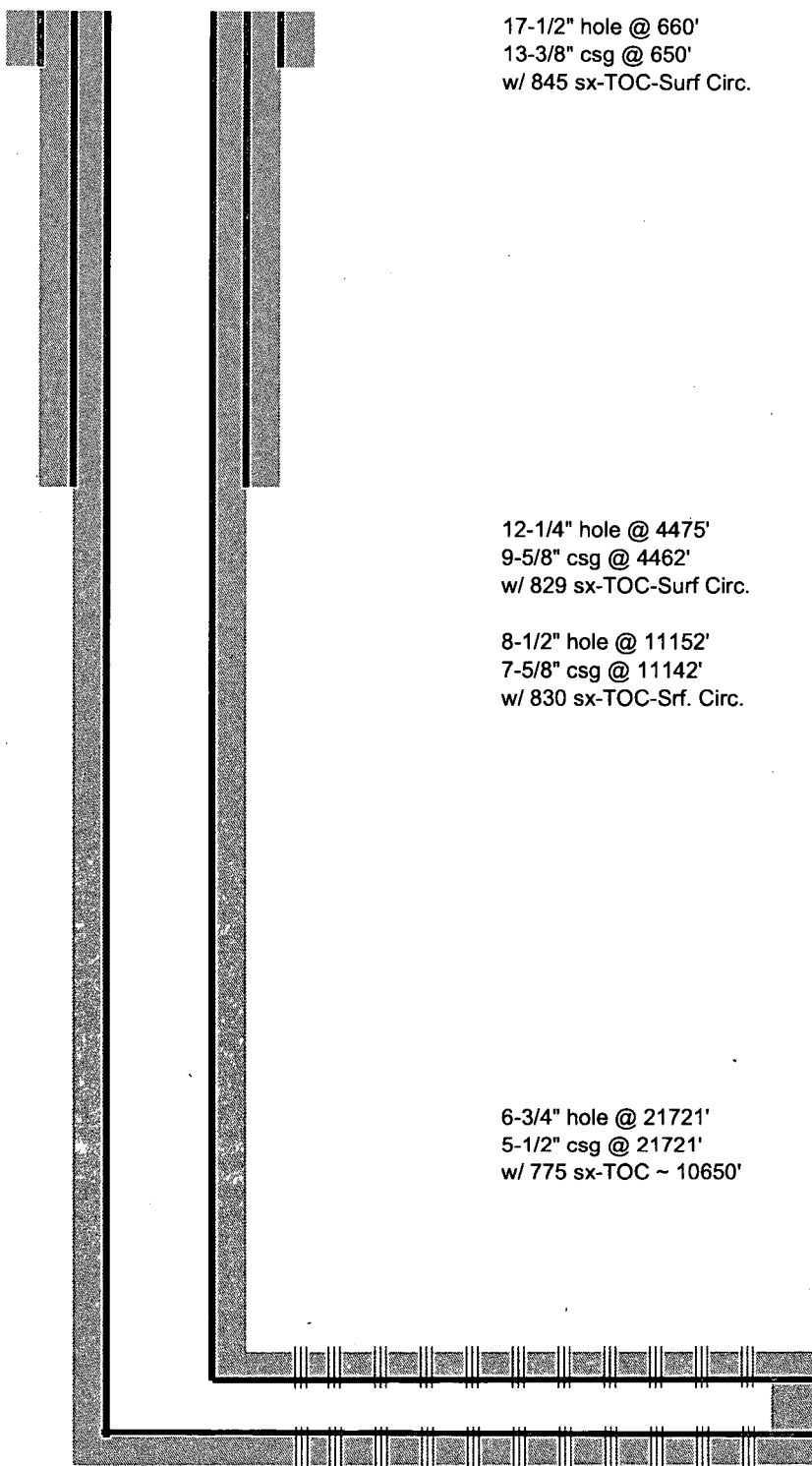
**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #500895 that would not fit on the form**

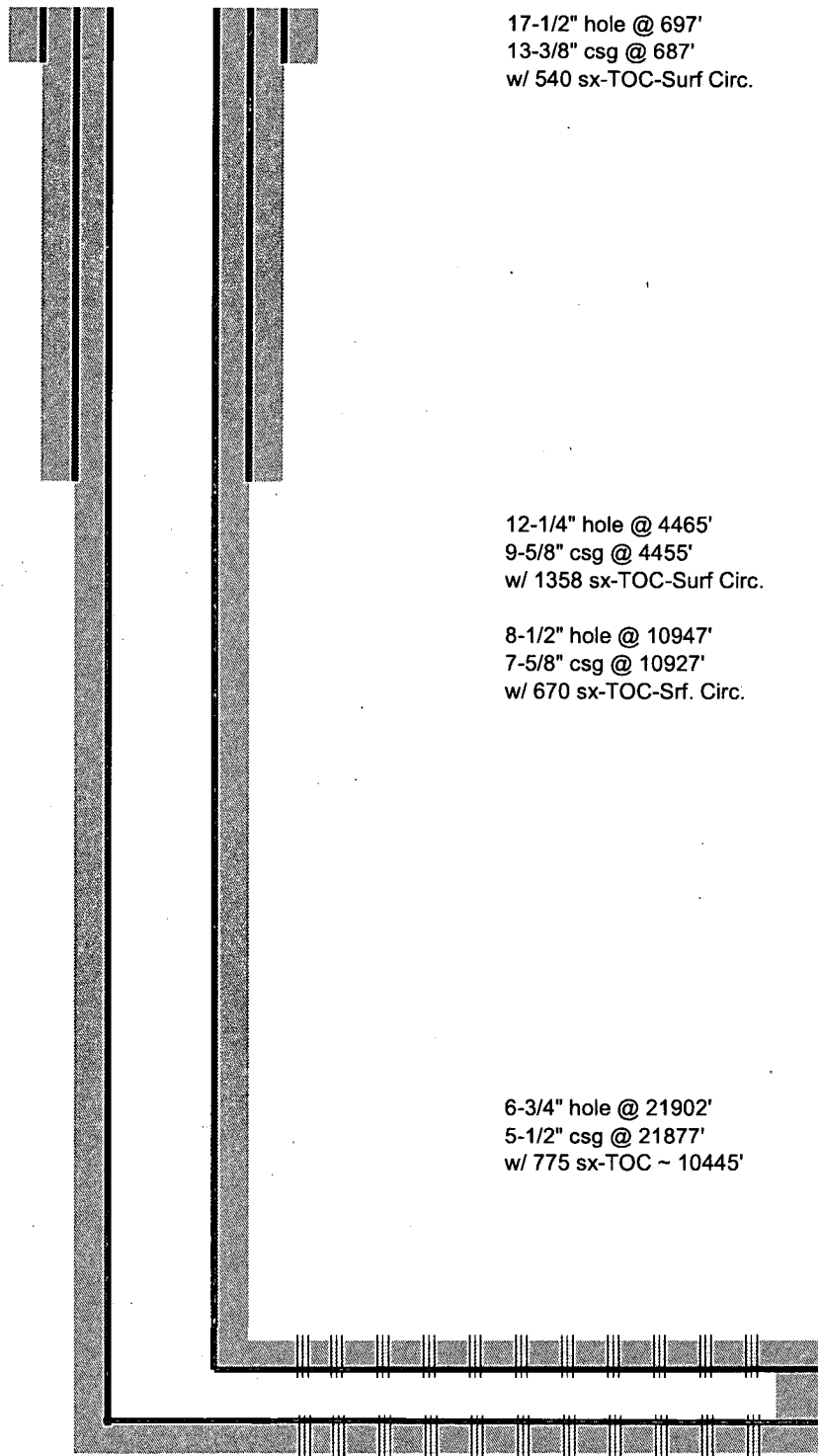
**32. Additional remarks, continued**

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 & WBD ATTACHED

OXY USA INC  
Platinum MDP1 34-3 Fed Com 177H  
API No. 30-015-46046



OXY USA INC  
Platinum MDP1 34-3 Fed Com 176H  
API No. 30-015-45233



Perfs @ 11935'-21795'

TD- 21902' M 11675' V