

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JAN 31 2020

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

EMNRD-OCD ARTESIA

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-015-45232		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name PURPLE SAGE WOLFCAMP		⁶ Pool Code 98220
⁷ Property Code: 322245	⁸ Property Name: PLATINUM MDP1 34-3 FEDERAL COM	
		⁹ Well Number: 174H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	34	23S	31E		220	NORTH	2627	WEST	EDDY

¹¹ Bottom Hole Location

FTP: 223' FNL 2515' FEL LTP: 342' FSL 2248' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	3	24S	31E		197	SOUTH	2249	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: 09/18/2019		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 06/05/2019	²² Ready Date 09/18/2019	²³ TD 11805'V/21909'M	²⁴ PBDT 1726'V/11656'M	²⁵ Perforations 11697'-21805'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17-1/2"		13-3/8"		652'	845
12-1/4"		9-5/8"		4467'	1250
8-1/2"		7-5/8"		11100'	760
6-3/4"		5-1/2"		21883'	775

V. Well Test Data

³¹ Date New Oil 09/26/2019	³² Gas Delivery Date 09/26/2019	³³ Test Date 10/03/2019	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3041
³⁷ Choke Size 29	³⁸ Oil 2440	³⁹ Water 6104	⁴⁰ Gas 6835		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: April Santos

Printed name:
April Santos

Title:
REGULATORY SPECIALIST

E-mail Address:
April.Hood@oxy.com

Date: 01/28/2020 Phone: 713-366-5771

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

*"Denied"

See all attached:
PBDT - Please Amend
ASAP & RE-Submit through
J. Woods.

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JAN 31 2020

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

EMNRD-OCD ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM43744		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA INC.			7. Unit or CA Agreement Name and No.		
Contact: APRIL SANTOS E-Mail: APRIL_HOOD@OXY.COM			8. Lease Name and Well No. PLATINUM MDP1 34-3 FED COM 174H		
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521			9. API Well No. 30-015-45232		
3a. Phone No. (include area code) Ph: 713-366-5771			10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T23S R31E Mer NMP At surface NENW 220FNL 2627FWL 32.267580 N Lat, 103.765710 W Lon Sec 34 T23S R31E Mer NMP At top prod interval reported below NWNE 223FNL 2356FEL 32.267590 N Lat, 103.764760 W Lon Sec 3 T24S R31E Mer NMP At total depth SWSE 197FSL 2249FEL 32.239195 N Lat, 103.764580 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer NMP		
14. Date Spudded 06/05/2019		15. Date T.D. Reached 07/22/2019		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/18/2019		13. State NM		17. Elevations (DF, KB, RT, GL)* 3438 GL	
18. Total Depth: MD 21909 TVD 11805		19. Plug Back T.D.: MD 11726 TVD 11656		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	652		845	209	0	
12.250	9.625 HCL-80	40.0	0	4467		1250	402	0	
8.750	7.625 HCL-50	26.4	0	11100		760	231	0	
6.750	5.500 P-110	20.0	0	21883		775	198	10550	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11697	21805	11697 TO 21805	0.370	1464	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11697 TO 21805	FRAC'D W/ 20182638 GAL SLICKWATER W/20462696# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/26/2019	10/03/2019	24	→	2440.0	6835.0	6104.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
29	SI	3041.0	→	2440	6835	6104	2801/	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #500904 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4348	5261	OIL, GAS, WATER	RUSTLER	592
CHERRY CANYON	5261	6438	OIL, GAS, WATER	SALADO	903
BRUSHY CANYON	6438	8158	OIL, GAS, WATER	CASTILLE	2858
BONE SPRINGS	8158	8974	OIL, GAS, WATER	LAMAR	4317
1ST BONE SPRINGS	8974	9432	OIL, GAS, WATER	BELL CANYON	4348
2ND BONE SPRINGS	9432	10350	OIL, GAS, WATER	CHERRY CANYON	5261
3RD BONE SPRINGS	10350	11581	OIL, GAS, WATER	BRUSHY CANYON	6438
WOLFCAMP	11581		OIL, GAS, WATER	BONE SPINGS	8158

32. Additional remarks (include plugging procedure):

52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS - 8974'M
2ND BONE SPRINGS - 9432'M
3RD BONE SPRINGS - 10350'M
WOLFCAMP - 11581'M

LOGS WERE MAILED 1/27/2020.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #500904 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) APRIL SANTOS

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/27/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #500904 that would not fit on the form

32. Additional remarks, continued

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 PLAT & WBD ARE ATTACHED

TUBING EXCEPTION FILED