

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 25 2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM93468

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1117928. Well Name and No.
WARBIRD BEO FEDERAL COM 19. API Well No.
30-005-63683-00-S110. Field and Pool or Exploratory Area
HAYSTACK-CISCO11. County or Parish, State
CHAVES COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Y RESOURCES INCContact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-41684. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T6S R27E NENE 660FNL 660FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/31/19 - NU BOP. MIRU and POOH with production equipment. Set a 7 inch CIBP at 6244 ft with 6 sx Class C cement on top to 6209 ft calc TOC. Set a 2nd CIBP at 5748 ft with 6 sx Class cement on top to 5713 ft calc TOC.

1/1/20 - Loaded 7 inch casing from 5700 ft to surface with 200 bbls plugging mud. Pressure tested to 500 psi for 10 min, held good. Pumped a 30 sx Class C cement plug from 5511 ft - 5327 ft calc TOC. WOC to tag. Tagged TOC at 5355 ft. Pumped a 30 sx Class C cement plug from 5148 ft - 4964 ft calc TOC. WOC to tag.

1/2/20 - Tagged TOC at 5005 ft. Pumped a 25 sx Class C cement plug from 4428 ft - 4244 ft calc TOC. WOC to tag. Tagged TOC at 4232 ft. Pumped a 30 sx Class C cement plug from 3724 ft - 3545 ft calc TOC. WOC to tag. Tagged TOC at 3555 ft. Pumped a 25 sx Class C cement plug from 2211 ft - 2057 ft calc TOC. WOC to tag.

1/3/20 - Tagged TOC at 2080 ft. Perforated 7 inch casing at 1307 ft. Attempted injection rate into

GC 2/27/20
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #502314 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Roswell
Committed to AFMSS for processing by MEIGHAN SALAS on 02/18/2020 (20JS0027SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/06/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**LONG VO
Title PETROLEUM ENGINEER

Date 02/20/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #502314 that would not fit on the form

32. Additional remarks, continued

casing perms to 500 psi, no rate. Pumped a 60 sx Class C cement plug from 1357 ft - 980 ft tagged.
1/6/20 - Pumped a 25 sx Class C cement plug from 891 ft - 743 ft calc TOC. WOC to tag. Tagged TOC at 732 ft. Pumped 45 sx Class C cement from 264 ft and circulated up to surface. Topped off casing with cement.
1/21/20 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location.
WELL IS PLUGGED AND ABANDONED.

Revisions to Operator-Submitted EC Data for Sundry Notice #502314

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM93468	NMNM93468
Agreement:	NMNM111792	NMNM111792 (NMNM111792)
Operator:	EOG RESOURCES INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	HAYSTACK; CISCO	HAYSTACK-CISCO
Well/Facility:	WARBIRD BEO FEDERAL COM 1 Sec 8 T6S R27E NENE 660FNL 660FEL	WARBIRD BEO FEDERAL COM 1 Sec 8 T6S R27E NENE 660FNL 660FEL