UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY N	OTICES AND REPOR	RTS ON WELLS		5	Lease Serial No. NMNM102914		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6	6. If Indian, Allottee or Tribe Name			
SUBMIT IN T	RIPLICATE - Other insti	ructions on page	2	7	If Unit or CA/Agr	eement, Name	and/or No.
1. Type of Well ☑ Oil Well □ Gas Well □ Othe	in a statistic second secon Second second second Second second second Second second second Second second se Second second	in the second	na sa	8	Well Name and No SALT FLAT CC		RAL ÇOM
2. Name of Operator OXY USA INCORPORATED	Contact: E-Mail: janalyn_me	JANA MENDIOLA ndiola@oxy.com		9	API Well No. 30-015-45049-	00-X1	
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521		3b. Phone No. (inclu Ph: 432-685-593	de area code) 56	1). Field and Pool of PIERCE CRO		
4. Location of Well <i>(Footage, Sec., T.,</i>				4	L. County or Parish	, State	2 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1
Sec 17 T24S R29E SESE 421F 32.211441 N Lat, 104.001961 V					EDDY COUNT	Y, NM	
12. CHECK THE API	PROPRIATE BOX(ES)	ΓΟ INDICATE N	ATURE OF 1	NOTICE, RI	ÉPORT, OR OT	HER DAT	A
TYPE OF SUBMISSION			TYPE OF A	ACTION			
□ Notice of Intent	□ Acidize	- 🗖 Deepen		Production	(Start/Resume)	🔲 Water	Shut-Off
Subsequent Report	☐ Alter Casing			Reclamatic		🔲 Well	
☐ Final Abandonment Notice	Casing Repair Change Plans	New Cons Plug and A	· · · · · ·	Recomplet Temporaril		Drilling	Operation
	Convert to Injection	□ Plug Back		Water Disr			
10/30/19 Skid rig back to Salt F test 13-3/8" casing to 1500# for test to EMW=18.2ppg, good tes 26.4# HCL-80 csg @ 9242', pu 2.37 yield followed by 541sx (1 cmt to surf. Bradenhead squee additives 12.9ppg 1.98 yield, cr	r 30 min, good test. RIH 8 st. 10/30/19 drill 9-7/8" ho mp 40bbl tuned spacer th 63bbl) PPC w/ additives eze 2nd stage cmt w/ 10B	& drill new formati ble to 9252', 11/2/ nen cmt w/ 538sx (13.2ppg 1.61 yield FW spacer then c	on to 460', pe 19. RIH & se (235bbl) PPC I, full returns, mt w/ 1624sx	erform FIT et 7-5/8" W/ additives circ 4bbl	12ppg	ECEIV	ED
11/19/19 Skid rig back to Salt F pressure test 7-5/8" casing to 3 perform FIT test to EMW=15pp RIH & set 5-1/2" 20# P110 liner	Tat CC 20-29 Federal Co 400# for 30 min, good te	m 35H. RU BOP, st. RIH & drill new rill 6-3/4" hole to 2 087'. Pump 120b	test @ 250# / formation to	9262', 2V 11/26/19. express then			
14. I hereby certify that the foregoing is t	Electronic Submission #5	02320 verified by the first of	ne BLM Well II	nformation Sv			7 ±
Comr Name (Printed/Typed) JANA MEN	mitted to AFMSS for proce		A PEREZ on 0		e -		
					and the second sec		n far an
		R FEDERAL OF	02/06/202		*		
Signature (Electronic Su				i Bar Kara S-Ba	an de an ar	States .	2.113.
			JONATHON	SHEPARD			00/12/0
Approved By ACCEPTI	ED	<u></u>	JONATHON PETROLEUN		3		= UZ/ 13/21
	ED Approval of this notice does r table title to those rights in the	Title			R	Date	<u> </u>
Approved By ACCEPTI Conditions of approval, if any, are attached certify that the applicant holds legal or equi	ED Approval of this notice does r table title to those rights in the et operations thereon. J.S.C. Section 1212, make it a c	Title	PETROLEUN	M ENGINEE			e United

Additional data for EC transaction #502320 that would not fit on the form

32. Additional remarks, continued

765sx (187bbl) Class H w/ additives @ 13.2ppg 1.38 yield, full returns throughout job, est. TOC @ 9087', WOC. ND BOP, RD Rel Rig 11/29/19