Form 3160-5 (June 2015)

## RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR FEB 28 ZUZU
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON THIS OF ARTESIA  Do not use this form for proposals to differential abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2				6. If Indian, Allottee	NMNM17224  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.	
				7. If Unit or CA/Agre		
I. Type of Well  ☐ Gas Well ☐ Other				8. Well Name and No SALT FLAT CC 2	20-29 FEDÉRAL COM 31H	
Name of Operator     OXY USA INCORPORATED     E-Mail: janalyn_mendiola@oxy.com				9. API Well No. 30-015-45080-	00-X1	
3a. Address       3b. Phone No         5 GREENWAY PLAZA SUITE 110       Ph. 432-68         HOUSTON, TX. 77046-0521       Ph. 432-68			area code)	The state of the s	10. Field and Pool or Exploratory Area WOLFCAMP	
4 Location of Well <i>(Footage Sec., T</i> Sec 17 T24S R29E SWSW 25 32.211033 N Lat, 104.011154	52FSL 1222FWL			11. County or Parish,		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NAT	URE OF NOTIO	CE, RÉPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION	N.		
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice  13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fill 11/29/19 RU BOP, test @ 250 RIH & tag cmt @ 389', drill nev 12/1/19 drill 9-7/8" hole to 932 spacer then cmt w/ 535sx (21 w/ additives 13.2ppg 1.53 yield mudpush spacer then cmt w/ (240bbl) PPC w/ additives 12. casing to 3500# for 30 min, go 1/8/20 Skid rig back to Salt Fla RIH & drill new formation to 93 hole to 20207'M 9796'V 1/16/2	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices must be fill in all inspection.  If how 5000# high, test 10 w formation to 473', perfo.  If how 5000# high, test 10 w formation to 473', perfo.  If how 5000# high, test 10 w formation to 473', perfo.  If how 5000# high, test 10 w formation to 473', perfo.  If how 5000# high, test 10 w formation to 473', perfo.  If how 5000# high, test 10 w formation to 473', perform FIT test to Education to 12/5/19 RD & rest 12/5/19	give subsurface locations: the Bond No on file with sults in a multiple complet ed only after all requireme 1-3/4" casing to 1500# rm FIT test to EMW= 5/8" 26.4#. HCL-80 cs ppg 2.2 yield followed denhead squeeze 2n dditives 12.8ppg 1.96 urface, WOC. 12/5/19 lease rig. 31H. RU BOP, test MW=15ppg, good test	cturing Recurded Recurd	re vertical depths of all pertiid subsequent reports must be discharged at the subsequent reports must be at the subsequent reports must be at the subsequent reports of a left at the subsequent reports of a lef	nent markers and zones. filed within 30 days	
14. I hereby certify that the foregoing is  Com  Name (Printed/Typed) JANA MEI	# Electronic Submission For OXY USA nmitted to AFMSS for proc	INCORPORATED, se essing by PRISCILLA F	nt to the Carlsbad	tion System 020 (20PP1243SE)		
Signature (Electronic S	Submission)	Date	02/13/2020	San	e jet <u>1. september - Maregor</u>	
Land To the Control of the Control o	THIS SPACE FO	OR FEDERAL OR S	TATE OFFICE	ÚSE		
Approved By ACCEPTED			NATHON SHEP TROLEUM ENG		Date 02/19/2020	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu	utable title to those rights in the	subject lease	Carlsbad	enter	The second of th	
Citle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	and the second of the second	alignatia Marie III. A	market a second	William Transfer	

States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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RW4/30/20

## Additional data for EC transaction #503296 that would not fit on the form

## 32. Additional remarks, continued

120bbl mudpush express then cmt w/ 770sx (189bbl) Class H w/ additives @ 13.2ppg 1.38 yield, full returns throughout job, circ 25bbl cmt to surf, est. TOC @ 9166', WOC. ND BOP, Install wellhead cap, RD Rel Rig 1/19/20.