

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 28 2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
NMNM17224

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SALT FLAT CC 20-29 FEDERAL COM 33H9. API Well No.
30-015-45082-00-X110. Field and Pool or Exploratory Area
PIERCE CROSSING-BONE SPRING11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R29E SWSW 252FSL 1292FWL
32.211033 N Lat, 104.010933 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/10/19 Skid rig back to Salt Flat CC 20-29 Federal Com 33H. RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 412', drill new formation to 486', perform FIT test to EMW=18.2ppg, good test. 12/11/19 drill 9-7/8" hole to 9183', 12/13/19. RIH & set 7-5/8" 26.4# HCL-80 csg @ 9163', pump 60bbl spacer then cmt w/ 535sx (203bbl) PPC w/ additives 12ppg 2.2 yield followed by 566sx (150bbl) PPC w/ additives 13.2ppg 1.53 yield. Bradenhead squeeze 2nd stage cmt w/ 10bbl mudpush express spacer then cmt w/ 340sx (110bbl) PPC w/ additives 12.8ppg 1.96 yield, followed by 810sx (245bbl) PPC w/ additives 12.8ppg 1.7 yield, cmt @ surface, WOC. Pressure test 7-5/8" casing to 2400# for 30 min, good test. RIH & drill new formation to 9193', perform FIT test to EMW=14.5ppg, good test.

12/17/19 Drill 6-3/4" hole to 19991'M.9763'V 12/22/19. RIH & set 5-1/2" 20# P110 liner csg @ 19981', TOL @ 8982'. Pump 120bbl mudpush express then cmt w/ 806sx (198bbl) Class H w/ additives @

Accepted for Record 4/28/20 AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #503519 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/18/2020 (20PP1252SE)

Name (Printed/Typed) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/18/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 02/19/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Rev 4-30-20

Additional data for EC transaction #503519 that would not fit on the form

32. Additional remarks, continued

13.2ppg 1.38 yield, drop plug, displace with 40bbl retarded water & 140bbl brine. After pumping 140bbl into displacement pressure began to gradually increase & decision was made to rig down cementers. 287bbl of total displacement pumped prior to cmt rig down, 58bbl of cement left in casing, and 140bbl of cmt left in annulus. Plan forward is to drill out cement left inside 5-1/2" liner csg & perform 5-1/2" liner csg cmt bradenhead squeeze job. 12/27/19 RD & release rig.

1/19/20 Skid rig back to Salt Flat CC 20-29 Federal Com 33H. RU BOP, test @ 250# low 5000# high. 1/20/20 RIH to 8944', circ bottoms up, tag TOL @ 8982', bradenhead squeeze 5-1/2" liner csg w/ 20bbl spacer then cmt w/ 152sx (37bbl) Class H w/ additives @ 13.2ppg 1.37 yield, est. TOC @ 8982', WOC. 1/21/20 PU 2-7/8" drill pipe & drill out cmt inside of 5-1/2" liner csg from 17026-19850', POOH & LD drill pipe. 1/25/20 RIH & set 5-1/2" 20# P110 csg tie-back string @ 8982-0'. RUWL RIH & set RBP @ 3000', test to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 1/26/20.