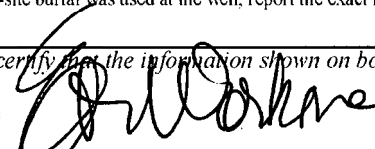


B:11/7/19

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources JAN 14 2020 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 EMNRD-OCD ARTESIA			Form C-105 Revised August 1, 2011																														
1. WELL API NO. 30-015-45268		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Spud Muffin 31-30																																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC).		6. Well Number: 624H																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator Devon Energy Production Company, L.P.																																	
9. OGRID 6137		10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102																																	
11. Pool name or Wildcat PURPLE SAGE ; WOLFCAMP		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>P</td> <td>31</td> <td>23S</td> <td>29E</td> <td>485</td> <td>South</td> <td>250</td> <td>East</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>A</td> <td>30</td> <td>23S</td> <td>29E</td> <td>12</td> <td>North</td> <td>375</td> <td>East</td> <td>EDDY</td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	P	31	23S	29E	485	South	250	East	EDDY	BH:	A	30	23S	29E	12	North	375	East	EDDY
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																										
Surface:	P	31	23S	29E	485	South	250	East	EDDY																										
BH:	A	30	23S	29E	12	North	375	East	EDDY																										
13. Date Spudded 1/10/19	14. Date T.D. Reached 2/10/19	15. Date Rig Released 2/14/19	16. Date Completed (Ready to Produce) 10/10/19	17. Elevations (DF and RKB, RT, GR, etc.) 2960 GL																															
18. Total Measured Depth of Well 20020 MD, 9918 TVD		19. Plug Back Measured Depth 19955	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 10221-19842, WOLFCAMP																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
13.375	54.5	367	17.5	625 SX CLC																															
8.625	32	9223	10.625	990 SX CLC																															
5.5	20	20005	7.875	2720 SX CLC																															
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																															
25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>			SIZE	DEPTH SET	PACKER SET				26. Perforation record (interval, size, and number) 10221 - 19842, total 964 holes																										
SIZE	DEPTH SET	PACKER SET																																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10221-19842			AMOUNT AND KIND MATERIAL USED Acidize and frac in 49 stages. See detailed summary attached.																																
28. PRODUCTION																																			
Date First Production 10/10/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing																															
Date of Test 10/26/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1528	Gas - MCF 3407																														
Flow Tubing Press. 2494 psi	Casing Pressure 1928 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 5026																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			30. Test Witnessed By																																
31. List Attachments Directional Survey, Logs																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude		Longitude		NAD 1927 1983																															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature 	Printed Name Erin Workman	Title Regulatory Analyst	Date 1/13/2020																																
E-mail Address Erin.Workman@dvn.com																																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from..... N/Ato..... N/A.....
No. 2, from..... N/Ato..... N/A.....

No. 3, from..... N/A to..... N/A

No. 4, from..... N/A to..... N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology