

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-29297
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Boyd 27
8. Well Number 9
9. OGRID Number 015742
10. Pool name or Wildcat Dagger Draw; Upper Penn. North
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>27</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TA'd <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC TA'd the subject well as per the attached breakdown.

OCD rep was not present at time of test. Bill Young, NPC rep. talked to Van Barton, OCD rep, and was told to continue with the test without the OCD witness.

Chart is attached.

Temporary Abandoned Status approved  
until 5-5-2011

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MAY 12 2006

OCD-ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 5/11/06  
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com  
Telephone No. 432/686-8235

For State Use Only

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE MAY 12 2006  
Conditions of Approval, if any:

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**South Boyd 27 #9**

990' FNL and 1,980' FEL, Section 27, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

05/03/06 Well Repair Purpose: TA well.

Move rig from Ross Ranch 22 #7 to location. MIRU Mesa Well Service pulling unit. Blow csg pressure dn. ND WH& NU BOP. Had Two-State set (2) 500 Bbl frac tanks (for catch tanks). Had Reno Equipment forklift move 253 jts-2 7/8" N-80 tbg to location from Ross Ranch 22 #7 & set on pipe racks. Wait for JSI electric line truck to get to location. MIRU JSI electric line truck to RIH w/ JB/5.719" gauge ring /CCL to 7750'. POOH w/ gauge ring. PU & RIH w/ 5.61"CIBP & set @ 7700'. Made 2 cmt dump bailer runs to dump 35' cmt on top of CIBP. TOC @ 7555'. POOH w/ bailer. PU & RIH w/ 60 jts- 2 7/8" N-80 tbg. Put TIW valve in tbg. Close BOP rams. SI well. Will finish RIH w/ tbg & circ pkr fluid in the AM. SDFN. Current Operation This AM: RIH w/ tbg.

05/04/06 Well Repair Purpose: TA well.

Remove TIW valve from tbg. Open BOP rams. PU & RIH w/ 185 jts- 2 7/8" N-80 tbg to tag TOC @ 7665'. Pulled up w/EOT @ 7655' +/- . Close BOP rams. RU Lucky reverse unit pump to circulate 320 Bbls 2% KCL wtr w/ double inhibited pkr fluid dn csg & out tbg to frac tank. POOH & LD 245 jts- 2 7/8" N-80 tbg on pipe racks. Close BOP blinds. SI well. SDFN. Will ND BOP & NU B1 bonnet in the AM before pressure testing csg w/ OCD witnessing. Current Operation This AM: Pressure test.

05/05/06 Well Repair Purpose: TA well.

ND BOP & NU B1 bonnet w/ 2" ball valve. Had Lucky reverse pump fill csg w/ 2% KCL wtr & pkr fluid. Put chart recorder in line to record csg pressure for OCD. The OCD did not show up for MIT, but was told by Vann Barton w/OCD to continue on without them. Pressured csg up to 520#. Held good pressure for 30 minutes. Did not loose any pressure. Removed chart from recorder. Bled off csg pressure. RDMO Mesa pulling unit & Lucky reverse pump. Had Crockett Trucking move tbg off pipe racks to Artesia yard. Had Two-State haul both frac tanks to next location. Well SI. Sent chart in to Midland to file w/ OCD. PBTB @ 7700' (CIBP) w/ 35' cmt, TOC @ 7665'. FINAL REPORT. Current Operation This AM: Well TA'd.

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OGD-ARTEZIA

