<u>District I</u> 1625 Nº French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

Reformatted July 20, 2001

Form C-104

I.	DEOL	7505 ·		Santa Fe, NI		ODI	G A ENLOW	mo mp		MENDED REPORT
¹ Operator name an		EST FO	K ALL	OWABLE	AND AUTH		ZATION OGRID Num		ANSP	ORT
Mewbourne Oil Co PO Box 5270		1	14744							
Hobbs, NM 88240		3	³ Reason for Filing Code/ Effective Date							
									w Well	
⁴ API Number	⁴ API Number						⁶ Pool Code			
7 Property Code 8 Property Name					orrow 85300 9 Well Number			·		
•		perty Ivan		Geronimo 24 Fo	ederal Com			W CII	Number	1
II. 10 Surface		B	7 . 7 1	T	N 41/6 41.T.			E 4551	4	0 1
Ul or lot no. Section	n Township	Range	Lot.Idn	1980	North/South Lin	ie re	l850'	East/West line County W Eddy		County Eddy
11 D -44	(Tala Tasa)		<u> </u>							
UL or lot no. Section	Hole Locat		Lot Idn	Feet from the	North/South lin	e Fe	et from the	East/We	est line	County
	Producing	1	Gas	15 C-129 Peri	nit Number	⁶ C-12	29 Effective l	Date	¹⁷ C-12	29 Expiration Date
F IVI 0	ethod Code Flowing	1	ion Date 25/06				,			
LIV Oil and C	os Tronsno	rtors		<u> </u>		·····		<u>l</u>	 	
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20					POD 21	O/G	D/G 22 POD ULSTR Location			
OGRID	• '						_		d Descr	
221115 Frontier Field Services						G		Sec	24-T185	S-R31E
4200 E Skelly Dr, Suite 700 Tulsa, OK 74135			0							
34053 Plains Marketing (hauler)					- 1, salah (salah 1)	O Sec 24-T18S-R31E			S-R31E	
3514 Lovington Hwy										
	Hobbs, NM	88240								
								F	RECE	IVED
IV. Produced ²³ POD		D III CTD	Tanakinm	and Description					MAY 0	4 2006
rob	OCU:AST 原理版									
V. Well Com	pletion Dat	a								
25 Spud Date	25 Spud Date 26 Ready									
1 .	²⁶ Read	y Date		²⁷ TD	²⁸ PBTD		²⁹ Perfora	tions		³⁰ DHC, MC
01/28/06	²⁶ Read			²⁷ TD 12350'	²⁸ PBTD 12302'		²⁹ Perfora 12046' - 120	i		³⁰ DHC, MC
l ' i	03/2	5/06	g & Tubi	12350'		set Set		i	³⁴ Sack	30 DHC, MC
01/28/06	03/2	5/06	g & Tubi	12350'	12302'	_		i		
01/28/06 31 Hole Siz	03/2	5/06		12350'	12302'	•		i		ks Cement
31 Hole Siz	03/25	5/06	13 3/8"	12350'	³³ Depti 512)'		i	1	cs Cement 650
17 1/2"	03/25	5/06	9 5/8"	12350'	³³ Depti 512 4500)' 0'		i	1	650 1825
17 1/2"	03/2: E	5/06	13 ³ / ₈ " 9 ⁵ / ₈ " 5 ¹ / ₂ "	12350'	³³ Depth 512 4500)' 0'		i	1	650 1825
17 ½" 12 ¼" 8 ¾"	03/2: E	³² Casin	13 %" 9 %" 5 ½" 2 ½"	12350'	³³ Depth 512 4500	0' 0' 8'	12046' - 120	i	2	650 1825
17 1/2" 12 1/4" 8 3/4" VI. Well Test Data	03/2: e	³² Casin very Date 5/06	13 %" 9 5%" 5 ½" 2 7%"	ng Size Test Date	12302' 33 Depth 512 4500 1235 1186	0' 8'	12046' - 120	bg. Pressu	2	650 1825 2050 40 Csg. Pressure
17 ½" 12 ½" 12 ½" 8 ¾" VI. Well Test Data 35 Date New Oil 03/25/06 41 Choke Size 48/64	36 Gas Deli 03/2: 42 (2 the rules of the C	very Date 5/06 Dil 2	13 3/8" 9 5/8" 5 1/2" 2 1/8"	Test Date 04/10/06	12302' 33 Depth 512 4500 1235 1186	0' 8'	12046' - 120	bg. Pressur 47	1 2 2 re	40 Csg. Pressure 0 46 Test Method Sales
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