Form 3160-4 (August 1999) W.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTOSIA, NM 88210

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL	OMPL	ETION O	K KECO	MPLETIC	N REPU	RIANDL	.06		NMNM2586			
la. Type of	_	Oil Well		_	_		Dive Deels	— D:66 B		6. If Indian, Allo	ottee or	Tribe Name	
b. Type of	Completion	_	ew Well r	□ Work Ov	er De	eepen 🔲	Plug Back	□ Diff. Re	esvr.	7. Unit or CA A	greeme	nt Name and	No.
2. Name of YATES	Operator PETROLEU	JM COR	PORATION		Confact25	Mail Wang	A Ovpcnm.com			8. Lease Name a BUDER AC			
3. Address		<del>-</del>		1,20	<u> </u>	3a. Phori	e No. (includ 748-4168			9. API Well No.		5-63513-00-	 X1
4. Location	of Well (Rep	ort locati	on clearly an	d in accorda	nce with Fed	eral fequirem	~~1		<del></del>	10. Field and Po			
At surfac			6E Mer NMI L 1387FWL	P (6)	(1 <sup>1</sup> 11 − 1	NED	1 1	IT.K	L	WILDCAT	×	01110	
At top pr	rod interval r	eported be	elow	MP NT 18 19.	RECE OCD - A	RTESIA	125) U	( ( )			22 T6	S R26E Mei	
At total			R26E Mer N FSL 1387F\	Wr /35	,		*O /			<ol><li>County or P CHAVES</li></ol>	arısn	13. State NM	
14. Date Sp 12/03/2			15. Da 12 <i>i</i>	nte T.D. Réa (19/2002	Med STIT	1016 0 1	Date Complet D & A 2/27/2003	ed Ready to Pr	od.	17. Elevations ( 374	DF, KB I0 GL	, RT, GL)*	
18. Total D	epth:	MD TVD	5730	19.	Plug Back T		54	80	20. Dept	h Bridge Plug Se		MD 5480 TVD	
21. Type El CNL AZ	ectric & Othe IMUTHALL	er Mechai ATERO	nical Logs Ri BOREHOLE	un (Submit c ESONIC CN	opy of each) IL				OST run?	<b>⊠</b> No i	⊟ Yes	(Submit analy (Submit analy	vsis)
23. Casing an	nd Liner Reco	ord (Repo	ort all strings	set in well)				Direct	ional Surv	rey? 🗖 No	Yes	(Submit analy	ys1s)
Hole Size	Size/G1	rade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Ceme Depth		of Sks. & of Cement	Slurry V (BBL	i (ement	Гор*	Amount Pu	ulled
14.750		11.750	42.0	0	<u> </u>	<del> </del>	- 77	700	<del> `</del>	<del>-  </del>	0		
11.000		5.500	17.0	956	1600			450					
7.875		5.500	17.0	1600	5730			450			3100		
<u></u>					<b></b>	ļ	_						
					<del> </del>								
24. Tubing	Record			L	<u> </u>	<u> </u>	L			<u> </u>			
Size	Depth Set (M	ID) Pa	acker Depth	(MD) Si	ize Dept	th Set (MD)	Packer De	pth (MD)	Size	Depth Set (M	D) I	Packer Depth	(MD)
2.875		5277		5277		<b>15</b> C	<u> </u>						
25. Producii		1	Т	l p		. Perforation		<del></del>	Size	No. Holes	Ι	Perf. Status	
A)	ormation	sco	Тор	5310	5322	Perior	ated Interval	O 5322	Size		PROF	OUCING	
B)				-				O 5502				GED OFF	
C)													
D)			. 6										
27. Acid, Fr			ment Squeeze	e, Etc.			A mount on	d Type of M	otoriol				
1	Depth Interva		322 ACIDIZE	WITH 1200	G 15% IC AC	ID AND 72 BA		u Type of W	ateriai				
						CID AND 36 B							
28. Product	ion - Interval	A	1										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity		roduction Method			•
02/28/2003	03/10/2003	24		7.0	1381.0	0.0						· · · · · · · · · · · · · · · · · · ·	. ]
Choke Size	Tbg. Press. Flwg. 480	Csg. Press.	24 Hr. Rate	Oil BBL			Gas:Oil Ratio	Well St	atus AC	CEPTED	1417	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	.2
21/64"	SI	0.0		7	1381			Р	GW			İ	
	tion - Interva		Tr	Ioa		317	Oil Consis	le	1.	roduction and 2	4 2	003	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Oil Gravity Corr. API	Gas Gravity		Traduction Profited Z	j #		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL			Gas:Oil Ratio	Well St	atus	ARMANDO PETROLEII	O A. L	OPEZ GINEER	
	SI	1		1					L				

Size	28b. Prod	luction - Interv	al C											
Colife   The Press   Col   The Press   Col   The Press   Rate   Bill.   McF   BBL   Ratio   Wall States	Date First	Test	Hours					Oil Gravity		Gas	Production Method			
Size   Five	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	C	Gravity				
Due Fire   Test   Tes	Choke Size	Flwg.							· ·	Well Status	-			
Trends   T	28c. Prod	uction - Interv	al D	1		1		<u> </u>				-		
Pros   Pros   Pros   Past														
29. Disposition of ClasySold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottorn  Descriptions, Contents, etc.  Name  GIANARES GIANARES GIANARES 11 TUBB 33 ABO 33 WOLFCAMP 44 CISCO STRAVIN 55 STRAVIN 55  LOGS AND DEVIATION SURVEY WE'RE MAILED 3/18/03.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #19595 Verified by the BLM Well Information System. For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by Armando Lopes on 3/318/203 (303ALDRSSE)	Choke Size	Flwg.							ľ	Well Status				
30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  GLORIETA  17 (SLORIETA  17 (SLORIETA  17 (SLORIETA  17 (SLORIETA  18 (SLORIETA  18 (SLORIETA  19 (SLORIETA  19 (SLORIETA  19 (SLORIETA  10 (SLORO)  30 (WOLFCAMP  44 (CISCO)  5 STEWN)  5 STEWN  6 STEW		sition of Gas(	Sold, used j	for fuel, veni	ted, etc.)			<u>. L</u>	L					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Tolkers Contents, etc. Name SAN ANDRES COLORIETA TOLKERS COLORIETA COLO		- 	Zones (Inc	lude Aquife	rs):					I 31. For	rmation (Log) Markers			
Pormation Top Bottom Descriptions, Contents, etc. Name Meas  SAN ANDRES (77 GLORIETA 11 YESO 11 TUBB 33 ABO 33 WOLFCAMP 44 CISCO 55 STRAWN PRE-CAMBRIAN 55  32. Additional remarks (include plugging procedure): LOGS AND DEVIATION SURVEY WERE MAILED 3/18/03.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #19995 Verified by the BLM Well Information System. For YATES PETROLEUM CORPORATION, sent to the Roswell Committee to AFMSS for processing by Armando Lopez on 03/18/2003 (03AL018SSE)	Show tests, i	all important including dept	zones of po	rosity and c	ontents there	eof: Cored i le tool open,	ntervals and , flowing and	all drill-ster shut-in pre	n ssures					
32. Additional remarks (include plugging procedure): LOGS AND DEVIATION SURVEY WERE MAILED 3/18/03.  33. Circle enclosed attachments: 1. Electroial/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey S		Formation		Тор	Bottom	ttom Descriptions, Cor			ntents, etc.		Name	Top Meas. Depth		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surv 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #19595 Verified by the BLM Well Information System.  For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by Armando Lopez on 03/18/2003 (03AL0185SE)	32. Addit LOGS	tional remarks S AND DEVI	(include pl	ugging proc	edure): RE MAILE	D 3/18/03.				GL YE TU AB WG CI: ST	ORIETA SO IBB SO OLFCAMP SCO TRAWN	1702 1820 3240 3885 4578 5164 5376 5577		
• • • • • • • • • • • • • • • • • • • •	1. Ele 5. Su	ectrical/Mecha indry Notice fo	anical Logs or plugging	and cementing and attac	ched information ronic Subm	ation is com	6. Core Ana plete and core 595 Verified LEUM COR	rrect as dete	M Well Inf N, sent to	7 Other: m all available formation Sy the Roswell	le records (see attached instr	•		
	Name	e(please print)	TINA HU		- WALTED	IVI proce	ooning by Al	•		,	•			
Signature (Electronic Submission) Date 03/18/2003	Signature (Electronic Submission)							Da	Date 03/18/2003					