

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-32663
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6520
7. Lease Name or Unit Agreement Name Parkway
8. Well No. 19
9. Pool name or Wildcat Undesignated; Parkway; Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Ocean Energy, Inc.

3. Address of Operator
1001 Fannin, Suite 1600, Houston, Texas 77002

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 21 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3317'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/03 Spud 17-1/2" hole at midnight w/Greywolf Rig 76. Drill to 350'.
3/11/03-3/14/03 Ran & set 13-3/8" 48# H-40 ST&C csg @ 350'. Cmted w/200 sx (lead) Thexotropic, 14.6 ppg. Tail w/400 sx @ 14.8 ppg. Bumped plug w/580 psi, no circ during job. WOC 5 hrs. Ran temp log - log showed cmt at 60'. PU 1" pipe & RIH, tag cmt @ 72'. RU & pump 150 sx Cl C w/4% CaCl2 @ 15.2 ppg. Circ 7 bbls good cmt to surf. WOC 20 hrs. Press test wellhead, choke and rams to 500 psi for 30 mins - ok. Test csg, valves, rams & hydrill to 500 psi. Drilling & surveying.
3/15/03- 3/17/03 Drilling & Surveying 11" hole to 3180'. Ran 8-5/8" 32# J-55 LT&C csg and set @ 3180'. Cmted w/1650 sx (lead) w/1% CaCl2 + 1/4# Cell Flake @ 12.5 ppg. Tail w/200 sx Cl H w/additives. Bumped plug w/1485 psi, circ 200 sx to pit. Test choke manifold, rams, Kelly & TIW to 5000 #, hydrill to 3500#. Drill cmt and pressure test 8-5/8" csg to 1300 psi - OK. Drilling out float equipment & shoe, drlg from to 3290'.
3/18/03-3/23/03 Drilling 7-7/8" hole from 3180' to 7250'. Ran Triple Combo log and cut 20 SWC's.
3/24/03 Ran 5-1/2" 17# L-80 LT&C csg. Cmted w/700 sx 13.2 ppg cmt & displaced w/fresh water. Bumped plug. Floats held. Full returns during job. Installed tbq spool and dry hole flange and test to 3500 psi. Rig released @ 1600 hrs 3/24/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeannie McMillan TITLE Regulatory Specialist DATE 6/10/03

Type or print name Jeannie McMillan Telephone No. (713) 265-6834; fax (713) 265-8086

(This space for State use)

APPROVED BY For record only TITLE DATE JUN 23 2003
Conditions of approval, if any: