

N.M. Oil Cons. DIV-Dist. 2
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Alameda, NM 88210FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BP America Production Company3a. Address
P. O. Box 1089 Eunice, New Mexico 882313b. Phone No. (include area code)
505-394-1600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

400' FNL & 1450' FEL (Unit Letter "B")
Section 11 - T18S - R27E5. Lease Serial No.
LC-067858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Empire Abo Unit / 709458. Well Name and No.
Empire Abo Unit "M" #1519. API Well No.
30-015-2265810. Field and Pool, or Exploratory Area
Empire Abo11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This P&A plan replaces the one submitted by operator on 8/25/03. This revised procedure corrects errors in the previous sequence of operations and modifies specific methods of plugging this well: (please see attached wellbore diagrams for well data and proposed placement of plugs)

1. MIRU PU. Install BOP and test BOP and casing w/ 500 psi.
2. Spot 25 sx cement on top of existing CIBP set @ 6050'.
3. Circulate hole with 9.5 ppg mud-laden fluid.
4. Spot 25 sk cement plug (minimum of 100' in length) from 3950' - 4050' across DV Tool @ 3999'.
5. Spot 25 sk cement plug (minimum of 100' in length) from 3354' - 3454' across Glorieta . WOC and tag plug to confirm proper placement.
6. Spot 25 sk cement plug (minimum of 100' in length) from 950' - 1050' across 8 5/8" surface casing shoe. WOC & tag to confirm placement.
7. Spot 50 sk cement plug from 460' back to ground level to cover Yates and provide top plug; 5 1/2" casing left full of cement from 0' - 460'.
8. RD PU. Cut-off WH's and casings @ 3' below GL and install regulation Dry Hole Marker.
9. Clean location and prepare it for BLM and NMOCD inspections.

Operations will commence after approval of this "Notice of Intent" and will be dependent on availability of equipment and services. Operations should require approximately 4 days and intent is to complete this P&A by June 28, 2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

D. C. Dodd / Sierra Engineering (432 / 683-8000)

Title Agent for BP America Production Company

Signature

Date

6-01-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

JUN - 6 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PETROLEUM ENGINEER

Empire Abo Unit "M" #151
Empire Abo Field

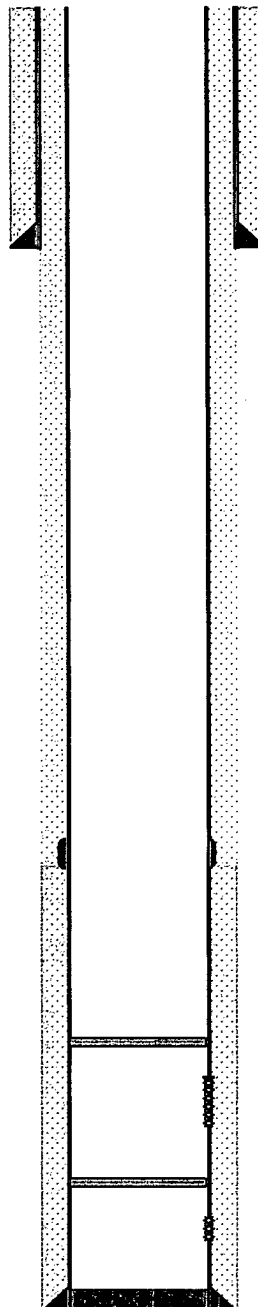
API No. 30-015-22568

400' FNL & 1450' FEL
Sec 11 - T18S - R27E
Eddy County, New Mexico

BLM has approved continued
TA status only until 6/28/06.

Present Status

RKB = 11'
GL = 3604'



Wellhead

6" - 900

Spud
TD

Event
Date

8/1/1978
8/19/1978

8 5/8" 24# K-55 @ 1000'
Cmt'd w/ 250 sx "C" w/ 4% gel; 6# salt / sk &
1/4# celloflake / sk & 2% CaCl₂ followed by
100 sx "C" w/ 6# salt / sk & 2% CaCl₂.
Circ 60 sx.

8/4/1978

DV Tool @ 3999'. Cmt'd Stage 2:
900 sx HLW w/ 8# salt / sk followed by
100 sx Class "C" w/ 8# salt / sk.
Circ 105 sx to surface.

8/23/1978

Set CIBP @ 6050'
6084' - 6100' w/ 2 SPF = 32 holes
Acidize w/ 1000 gals 15%. TA'd as failed WO.

6/24/1998

CIBP @ 6122' & TA'd Wellbore

1/22/1993

6150 - 6165' 2 SPF Original Completion

August, 1978

5 1/2" 15.5# K-55 @ 6310' TD w/ PENGOL
selective CA set (2 ECP's) 6143' - 6178'.
Cmt'd Stage 1: 260 sx HLW w/ 10# 20/40
5# 100 mesh sand / sk followed by 200 sx
Class "C" Thik-Set cmt. Circ 35 bbls cmt

8/23/1978

6239' PB
6310' TD

This CIBP was found to
be leaking during WO of
June, 1998.

DCD 5/30/06

Empire Abo Unit "M" #151

Empire Abo Field

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P&A Plan

