

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instruction on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

I & E C/O

NMOC

5. LEASE DESIGNATION AND SERIAL NO. LC-028775B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEPEN [] PLUG BACK [] DIFF. RESVR. [] Other []

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. RJ Unit #132

2. NAME OF OPERATOR COG Operating LLC

9. API WELL NO. 30-015-34624 31

3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1300, Midland, TX 79701 (432) 685-4372

10. FIELD AND POOL, OR WILDCAT Grayburg Jackson SR Q G SA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FNL & 1650 FWL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27 T17S R29E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 3/20/2006 16. DATE T.D. REACHED 3/27/2006 17. DATE COMPL. (Ready to prod.) 4/12/2006 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3545' RKB 19. ELEV. CASING HEAD 3536' GR

20. TOTAL DEPTH, MD & TVD 3615 21. PLUG, BACK T.D., MD & TVD 3596 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2581-3375.5', GB/SA 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE/GRADE, WEIGHT, LB./FT, DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED

ACCEPTED FOR RECORD MAY 30 2006 ALEXIS C. SWOBODA PETROLEUM ENGINEER

29. LINER RECORD 30. TUBING RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 2581-3375.5', .42, 138 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Production Clerk DATE 5/23/2006

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg Jackson SR Q G SA	2581	3375		Yates	804	
				Seven Rivers	1100	
				Queen	1715	
				Grayburg	2105	
				San Andres	2424	

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