Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

	NM-0467934	
6.	If Indian, Allottee or Tribe Name	

abandoned well. Use for	S. William, Files S. Villas Hall					
	7. If Unit or CA/Agreement, Name and/or No.					
SUBMIT IN TRIPLICATE - Other i						
Type of Well	Pending					
Oil Well X Gas Well Other	JUN 0 6 2	8. Well Name and No.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED 1. Type of Well		Full Tank 33 Federal Com No. 1				
Cimarex Energy Co. of Colorado		9. API Well No.				
3a. Address 3b. Phone No. (include area code)		30-015-34525				
PO Box 140907; Irving, TX 75014-0907 972-401-3111		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Cedar Lake; Morrow					
990' FNL & 1980' FEL	11. County or Parish, State Eddy County, NM					
B-33-17S-30E	OTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Acidize	Deepen Production	n (Start/Resume) Water Shut-Off				
Alter Casing	Fracture Treat Reclamat	ion Well Integrity				
X Subsequent Report Casing Repai						
Change Plans	Plug and Abandon Temporal	ily Abandon intermediate casing				
Final Abandonment Notice Convert to Inj	ection Plug Back Water Dis	posal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 04/28/06 Spudded 17-1/2" hole. 04/29/06 Ran 13-3/8" 48# H-40 STC casing to 510'. Cemented lead with 320 sx Premium Plus (wt 13.7, yld 1.68) + 4% Bentonite + 2% Calcium Chloride + 0.25# Flocele. Cemented tail with 150 sx Premium Plus (wt 14.8, yld 1.35) + 2% Calcium Chloride. Circulated 23 sx to surface. WOC 19.5 hours. Pressure tested casing to 1000 psi for 30 minutes. 05/07/06 Ran 9-5/8" 40# J-55 LTC casing to 4030'. Cemented lead with 1000 sx Interfill C (wt 11.9, wt 2.45) + 0.25# Flocele and tail with 200 sx Premium Plus (wt 14.9, yld 1.34) + 1% CaCl. Circulated 66 sx to surface. WOC 19 hours. Pressure tested casing to 1000 psi for 30 minutes.						
I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title					
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Natalie Krueger Reg Analyst 1						
Signature						
May 22, 2006						
ACCEPTED FOR RECORDHIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by SERG SGDJ DAVIDA	Date					
Conditions of Approval, if a Mare attache A Approval of this notice						
certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.						
fraudulent statements or representations and barry matter within it	Title 18 U.S.C. Section 1007 Makes it General or any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as Nany Ratter within its jurisdiction.					

(Instructions on reverse)