

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34246 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. RECEIVED				7. Lease Name or Unit Agreement Name Squires ALR										
2. Name of Operator Yates Petroleum Corporation				8. Well No. 2										
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Poker Lake; Delaware, Northwest										
4. Well Location Unit Letter <u>I</u> : <u>2050</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>24S</u> Range <u>30E</u> NMPM <u>Eddy</u> County														
10. Date Spudded 1/2/06	11. Date T.D. Reached 1/18/06	12. Date Compl. (Ready to Prod.) 5/4/06	13. Elevations (DF& RKB, RT, GR, etc.) 3536'GR 3553'KB	14. Elev. Casinghead										
15. Total Depth 8240'	16. Plug Back T.D. 8194'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 40'-8240'	Cable Tools										
19. Producing Interval(s), of this completion - Top, Bottom, Name 5970'-8088' Delaware				20. Was Directional Survey Made No										
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL				22. Was Well Cored No										
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
20"	Conductor	40'	26"											
13-3/8"	48#	648'	17-1/2"	550 sx (circ)										
8-5/8"	24#, 32#	4102'	11"	1120 sx (circ)										
5-1/2"	15.5#, 17#	8240'	7-7/8"	635 sx (TOC 3838'est)										
24. LINER RECORD			25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET							
					2-7/8"	7436'								
26. Perforation record (interval, size, and number) 7886'-7890' (5) 7132'-7136' (5) 6402'-6406' (5) 8020'-8030' (11) 7346'-7352' (7) 8080'-8088' (9) 5970'-5974' (5) 6878'-6882' (5) 6266'-6272' (7)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7886'-8088'</td> <td>Frac w/XL water frac, 1465 bbls fluid, 44,700# 20/40 Ottawa, 74,000# 20/40 RC's</td> </tr> <tr> <td>6878'-7352'</td> <td>Frac w/XL water frac, 1436 bbls fluid, 44,700# Ottawa, 74,800# RC's</td> </tr> <tr> <td>5970'-6406'</td> <td>Frac w/XL water frac, 1203 bbls fluid, 45,000# 20/40 Ottawa, 75,000# 20/40 RC's</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7886'-8088'	Frac w/XL water frac, 1465 bbls fluid, 44,700# 20/40 Ottawa, 74,000# 20/40 RC's	6878'-7352'	Frac w/XL water frac, 1436 bbls fluid, 44,700# Ottawa, 74,800# RC's	5970'-6406'	Frac w/XL water frac, 1203 bbls fluid, 45,000# 20/40 Ottawa, 75,000# 20/40 RC's
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28. PRODUCTION														
Date First Production 5/5/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing									
Date of Test 5/8/06	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 68	Oil - Bbl. 68	Gas - MCF 52	Water - Bbl. 307	Gas - Oil Ratio NA							
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 68	Gas - MCF 52	Water - Bbl. 307	Oil Gravity - API - (Corr.) NA								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Mike Farmer								
30. List Attachments Logs and Deviation Survey														
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>June 15, 2006</u>								
E-mail Address <u>tinah@ypcnm.com</u>														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt 950'	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 4050'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Delaware Sand		T. Todilto	
T. Drinkard	T. Bone Spring	8126'	T. Entrada	
T. Abo	T. Rustler	590'	T. Wingate	
T. Wolfcamp	T. Bell Canyon	4320'	T. Chinle	
T. Wolfcamp B Zone	T. Cherry Canyon	5168'	T. Permian	
T. Cisco	T. Brushy Canyon	6450'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

THICKNESS RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology