

*Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.

30-015-34460

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

RECEIVED

MAR 16 2006

OIL CONSERVATION

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Tigris A 7 Fee

8. Well No.

1H

9. Pool name or Wildcat

Collins Ranch; Wolfcamp, NE (Gas)

4. Well Location

Unit Letter A : 760 Feet From The North Line and 660 Feet From The East Line

Section 7

Township 17S

Range 25E

NMPM

Eddy

County

10. Date Spudded

12/23/05

11. Date T.D. Reached

1/16/06

12. Date Compl. (Ready to Prod.)

2/24/06

13. Elevations (DF & RKB, RT, GR, etc.)

3620 GR

14. Elev. Casinghead

15. Total Depth

8750 M - 4915 V

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5300' - 8520' Wolfcamp

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	927	12 1/4	895 Prem Plus	
5 1/2	17	8750	7 7/8	710 C, 550 Acid Soluble,	
				370 Prem Plus	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4497	

26. Perforation record (interval, size, and number)

7817' - 8520' 0.48" 48 holes
6750' - 7500' 0.48" 48 holes
5300' - 6480' 0.48" 48 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5300'-8520'	Frac w/ 21808 bbls slick FW.
	110620 # 100 mesh sd, 164035 #
	30/70 Brady. 97620 # 20/40 Brady

28. PRODUCTION

Date First Production 2/24/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 3/9/06	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 475	Water - Bbl. 50	Gas - Oil Ratio	
Flow Tubing Press. 140	Casing Pressure 320	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wagner Printed Name Stan Wagner Title Regulatory Analyst Date 3/15/06

“

;

;

;

;

;

;

;

;

;

;

;

;