Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

District I 1625 N. French, Hobbs, NM 88240

District II 811 South First, Artesia, NM 87210

District III

State of New Mexico Energy, Minerals and Natural Resources

Revised March 25, 1999 WELL API NO.

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe. NM 87505

30-015-34460 5. Indicate Type Of Lease
STATE FEE X

Form C-105

1000 Rio Brazos Rd., Azt District IV			Sant	a re, Niv	1 8/3	003			6. Sta	te Oil	& Gas L	ease No.	
1220 S. St. Francis Dr., S					- 4 4 4 5								
WELL COMPI	LETION (OR RECC	MPLETION	N REPORT	AND	LOG			7 .	N.			
la. Type of Well: OIL WELL	_	WELL X	DRY 🗌	OTHER_					/. Leas	e Name	or Unit Ag	reement N	ame
b. Type of Completion: NEW WORK WELL OVER		_{EN} □ PL	UG DI	IFF. ESVR. O	THER		ECEIV	_	Tigr	is A	7 Fee		
2. Name of Operator							R 16		8. Well	No.			
EOG Resources	Inc.					OUL	MAT		1H				
3. Address of Operator									ŀ		or Wildcat		
P.O. Box 2267	Midland,	Texas	79702						<u> Coll</u>	ins R	anch; W	olfcam	, NE (Gas)
Well Location Unit Letter	<u> </u>	760 Fe	et From The	Nort	:h	Li	ne and	6	60	, Feet Fr	rom The _	Es	st Line
Section 7		To	ownship 175		Range	25E		N	NMPM		Eddy	•	County
	1. Date T.D.	Reached	12. Date Co	ompl. (Ready to	o Prod.)		13. Eleva	tions (D	F & RKB	, RT, G	R, etc.)	14. Elev.	Casinghead
12/23/05	1/16/0		2/24/	′06			36	20 GER					
15. Total Depth	16. P	lug Back T.I	D. 1	7. If Multiple Many Zone	Compl.	How		Intervals ed By	Ro	tary To	ols	Cable To	ools
8750 M - 4915 V					es:				x			<u> </u>	
19. Producing Interval(s)		pletion - Top	o, Bottom, Nam	e						2		ectional Si	ırvey Made
5300' - 8520' V					- 11				I.a. ii		Yes		
21. Type Electric and Ot	her Logs Rui	n							22. Was Well Cored				
23.		CAS	SING REC	ORD (Re	nort al	1 etrir	os set i	n well)	No_			
CASING SIZE	WEIGH	HT LB./FT.		H SET		LE SIZ			CEMENT	ING R	ECORD	AM	OUNT PULLED
8 5/8	32		927		12 1,	/4		895	Prem Pl	119			
5 1/2	17		8750		7 7/						Soluble		
3 1/2	1 - '	···-		6/30 / //6						C, 550 Acid Soluble, Prem Plus			
							· 	3/0	tram El				
24.		Y D	TER RECOR	SD				25		THE	ING REC	TORD.	
	OP		LINER RECORD BOTTOM SACKS O								DEPTH S		
					"			2	3/8		4497		
								╅					
26. Perforation record (in	nterval, size,	and number)		L		27. /	ACID, SI	HOT. F	RACTUE	RE. CE	MENT, S	OEEZE.	ETC.
{							TH INTE				AND KIND		
7817' - 8520' 6750' - 7500'		48 holes 48 holes				530	0'-852	0'	Fra	RC W/	21808 1	bls sl	ick FW.
5300' - 6480'							110620 # 100 mesh sd, 164035 #				164035 #		
	0.48"	48 holes		DRODUC	TTYON	<u></u>			30	/70 B	rady. 97	7620 #	20/40 Brady
28. Date First Production	F	Production M	lethod (Flowing	PRODUC			tung num	n)			Well Sta	tue / Prod	or Shut-in)
2/24/06	1	Flowing	iction (1 tomin	g, gus 11,1, pun	iping - b	rize uriu	type puni	P)			Produ	•	or shar-in
Date of Test	Hours Test		Choke Size	Prod'n For	r	Oil - Bl	ol.	Gas - l	MCF	Water	r - Bbl.		Oil Ratio
3/9/06	24		Open.	Test Perio	انہ	0	-	475		50		"	
Flow Tubing	Casing Pre	ssure	Calculated 24-	Oil - Bbl.		Gas	- MCF	ı W	ater - Bbl.		Oil Grav	ity - API -	(Corr.)
Press.	330		Hour Rate										
29. Disposition of Gas (Sold used for	or fuel venta	d etc)						1	Teet W	itnessed By		
SOLD	som, useu jo	· juci, results	a, web.j							1036 111	шезач Бу		
30. List Attachments		······					·						· · · · · · · · · · · · · · · · · · ·
31. I hereby certify tha	1		n on both side		n is tru	e and o	complete	to the b			-	-	
Signature Has	n W	agner		Printed Name	S	Stan V	Vagner		Title R	egula	tory An	alyst _{Da}	ate 3/15/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Canyon _____ T. Ojo Alamo ____ T. Penn. "B" ____

Northeastern New Mexico

T. Salt			T. Strawn	T. Kirtla	and-Fruitl	and	T. Penn. "C"
					red Cliffs		T. Penn. "D"
T. Yates.			T. Miss	T. Cliff	House		T. Leadville
T. 7 Rive	rs		T. Miss T. Devonian	T. Mene	efee		T. Madison
T. Queen			T. Silurian	T. Point	Lookout	· ———	T. Elbert
T. Grayb	urg ——		T. Montoya	T. Mano	cos —		T. McCracken
T. San A	ndres	574	T. Simpson	T. Gallu	ıp		T. Ignacio Otzte
T. Glorie	ta	1952	T. McKee	Base Gr	eenhorn.		T. Granite
T. Paddo	ck		T. Ellenburger	T. Dako	ota		T
T. Blineb	ry		T. Gr. Wash	T. Morr	ison		T
T. Tubb_		3230	T. Delaware Sand	T. Todil	lto		T
T. Drinka	ırd		_ T. Bone Springs				T
			_ T.	T. Wing	ate		T
T. Wolfc	amp	4974	_ T	T. Wingate T. Chinle			T
T. Penn			T	T. Perm	ain		T
T. Cisco	(Bough C)	Т	T. Penn	"A"		T
							OIL OR GAS
							SANDS OR ZONES
No. 1, fro	om		to	No. 3	from		to
			to				to
2,0,2,110							
Include d	ata on rat	e of water inf	IMPORTANT ow and elevation to which water rose		R SANI	DS	
			to		~	- feet	
			to				
	om		to			_ feet	
	om		to				
	om		ITHOLOGY RECORD				
No. 3. fro			ITHOLOGY RECORD		n additio	nal sheet i	f necessary)
	om To	L					
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