OCD-ARTESIA

Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE.

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

(See other in-

	DEPAF	-			IE INT		O _R	struct revers	ions on w side)	5. LEASE DI		TION AND BERTA	L NO.	
WELL COA							T A N	ID I O	•	6. IF INDIA		TTES OR TRIBE	NAME	
WELL COA			GAR WELL				IAN	ND LOC	-	-			<u></u>	
b. TYPE OF COMP		VELL X	well. L	لـ	DRY L	Other				7. I'NIT AGE				
NEW [7]	WORK [DEED-	PLNA [Di Bi	FF.	Other	REC	CEIVE				SE NAME, WE	LL NO	
2. NAME OF OPERATO										Rhodes F	ederal	Unit No. 56		
Gruy Petroleum							APR	1 1 2006		9. API WELL				
3. ADDRESS AND TELEPHONE NO. P O Box 140907 Irving Tx. 75014-0907								a.um	1	30-025-37553 10. FIELD AND POOL, OR WILDCAT				
4 LOCATION OF WELL	Irving IX.	/5014-0	90/ In and in	accordan	ce with an					_			a)	
4. LOCATION OF WRILL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL									Rhodes; Yates-7 Rivers (Gas) 11. BEC., T., R., M., ON BLOCK AND BURVEY					
At top prod. inter	rval reported	below 6	660' FSL	& 660'	FWL					Sec. 5-T2	Α.			
• •	660' FSL &		π.							300.0 12		,_		
At total depth	000 152 6	000 1	L	14. 1	PERMIT NO.		DATE	1881.ED		12. COUNTY	08	13. STATE		
					1				Į		PARISH Eddy			
15. DATE SPUDDED	16. DATE T.D	REACHED	17. DAT	E COMPL	. (Ready to	prod.)	18. ELI	EVATIONS (D	P, RKB,	RT, GR, ETC.) 19. BLEV. CABIN		NM ELEV. CASINGH	BAD	
	01-29-06		03-18	-06			2972'	GR						
20. TOTAL DEPTH, MD A		-	T.D., MD A	TVD :	22. IF MUL HOW M		MPL.,	23. INTE	RVALS LED BY	ROTARY TO	OLS	CABLE TOO	LE	
3990' 24. PRODUCING INTERV	388		ETION - TO	P BOTTO	M MANE ()	D AND T	VD) *		->	l All	1 2	5. WAS DIRECT	ONAL	
Rhodes; Yates	-7 Rivers (C	as) 2830)' - 3263'	., 501101	-, (,					SURVEY MAD	D	
												Yes		
26. TYPE ELECTRIC AP											27.	AVE METT COST	.D	
Neutron, Later	olog, Sonic	, CBL									No			
28. CASING SIZE/GRADE	WEIGHT, I	n /n- 1	CAS DEPTH 81		CORD (Rep	ort all st	rings set		MENT C	EMENTING RECOR		I MARKE DI		
8-5/8" J-55	24#			1 (20)	12-1/4		505 sx Lite/C			EBRITA RECO		AMOUNT PU		
5-1/2" J -55	15.5#		3990'						te/C TOC 820'			·		
			0,5,0											
29.			RECORI					30.		TUBING REC				
aize	TOP_(MD)	BOTTO	M (MD)	SACKS	CEMENT*	SCREEN	(MD)	2-3/8"	-	DEPTH SET (MD)	PACKER BOT	(MD)	
		_		-				2-3/6		318'		-		
31. PERFORATION REC			number)			82.	A	CID. SHOT	. FRAC	TURE, CEME	NT SQ	UEEZE, ETC.		
2830' - 3263' 2 SPF 36 holes DEPTH INTERVAL (AL (MD)				MATERIAL USE	ò				
									·	gal 15% NeF				
						2830'	- 3263'					15040# 20/4		
										y Sand, 36680# 12/40 Brady Sar D# 8/16 Brady Sand			u,	
83.•					PRO	DUCTION	4		0000	on or to Drad	y oan	<u></u>		
DATE PIRET PRODUCTI				-				type of pu	mp)		L STAT	UR (Producing	or	
03-18-06	HOURS TEST		- 2" x 1-		2' RHBC					Pro	oducin			
03-28-06	24	-	WO		D'N. FOR	4	IBL.	GAS-M	CF.	WATER—B	BL.	43000	,	
FLOW. TURING PROSS.	CABING PRES		ALCULATED		BB1	<u> </u>	ABMCF		WATE	RHBL.	OIL	GRAVITY-API (C	DER.)	
200	20	2	4-HOUR RA	TR 4		1	172	l	0					
34. DISPOSITION OF G	AB (Bold, used	for fuel,	ented, etc.	.)		 -			Γ	A COLOTS	ESSED	ÖR RECO	2D	
Sold										ALCEPTE		OK KLOO	i \	
		Cumama	.										ĺ	
Electric logs and 36. I hereby certify	that the fore	going and	attached	informat	ion is com	plete and	correct	as determin	ed fro	m ali available	record	G 2006		
1)	ntal:	W	/							1		-		
SIGNED A	<u> </u>	1.47		7	TITLE R	eg recr				DA.		1-03-06		
	*(See Inst	ructions 9	and Spe	aces for A	Addition	nal Dat	ta on Rev	erse S	ide) PETRO	LEUN	I ENGINEER	(

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		ТОР			
				NAME	MEAS. DEPTH	TRUE VERT. DEPT		
ansil	2671'					ļ		
ates	2817'							
Rivers	3000'							
ueen	3303'							
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