

OCD-ARTESIA

F-06-59 3/24/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN - 8 2006

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0136
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM069627 LC 069127A
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Bass Enterprises Production Co. 1801		7. If Unit or CA Agreement, Name and No. NMNM71016X
3a. Address P. O. Box 2760 Midland, TX 79702		8. Lease Name and Well No. 1794 Poker Lake Unit 252
3b. Phone No. (include area code) (432)683-2277		9. API Well No. 38-015-34920
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE, UL J, 1980' FSL, 1980' FEL, Lat 32.11120, Lon 103.55066 At proposed prod. zone Same		10. Field and Pool, or Exploratory Nash Draw (Delaware, BS, Avalon)
14. Distance in miles and direction from nearest town or post office* 14 miles East of Malaga, NM		11. Sec., T., R., M., or Blk. and Survey or Area Sec 30, T24S, R30E Mer NMP SME: BLM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in lease 1922	17. Spacing Unit dedicated to this well 40.00
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 7700' TVD	20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3170' GL	22. Approximate date work will start* 06/07/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operation certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature Annette Childers	Name (Printed/Typed) Annette Childers	Date 03/21/2006
Title Administrative Assistant		
Approved by (Signature) Russell E. Sorenson	Name (Printed/Typed) Russell E. Sorenson	Date JUN 06 2006
Title FIELD MANAGER		Office BLM-CARLSBAD FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

CARLSBAD CONTROLLED WATER BASIN

S a l r 29.5

Surface casing to be set into the Rustler below all fresh water sands.
Production casing will be cemented using DS LiteCrete system with TOC 500' above all production pay zones.
Drilling Procedure, BOP Diagram, Anticipated tops and surface plans attached.

This well is located outside the Secretary's Potash area and outside the R-111 Potash area. There are no potash leases within 1 mile of the location.

DISTRICT II
811 South First, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 47545	Pool Name NASH DRAW - DELAWARE; Bone Spring, Avalon
Property Code 001796	Property Name POKER LAKE UNIT		Well Number 252
OGRIID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY		Elevation 3170'

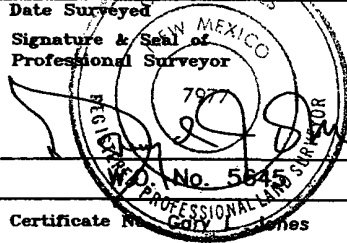
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24 S	30 E		1980	SOUTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idm	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code		Order No.					
40	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 40.12 ACRES			
LOT 2 40.16 ACRES	81.34 ACRES	162.26 ACRES	
LOT 3 40.20 ACRES	81.18 ACRES	162.27 ACRES	<div style="border: 1px solid black; padding: 10px; margin-bottom: 10px;"> <p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p style="font-family: cursive; font-size: 1.2em;">W.R. Dannells</p> <p>Signature _____</p> <p>W.R. DANNELS</p> <p>Printed Name _____</p> <p>DIVISION DRILLING SUPT.</p> <p>Title _____</p> <p>9/30/05</p> <p>Date _____</p> </div> <div style="border: 1px solid black; padding: 10px;"> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: right; font-weight: bold;">AUGUST 6, 2005</p> <p>Date Surveyed _____</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;">  </div> <p>Certificate No. _____ Jones 7977</p> <p style="text-align: center; font-weight: bold;">BASIN SURVEYS</p> </div>

LOT 3
40.20 ACRES


LAT - N32°11'12.0"
LONG - W103°55'06.6"

3161.6'

3164.5'

3174.9'

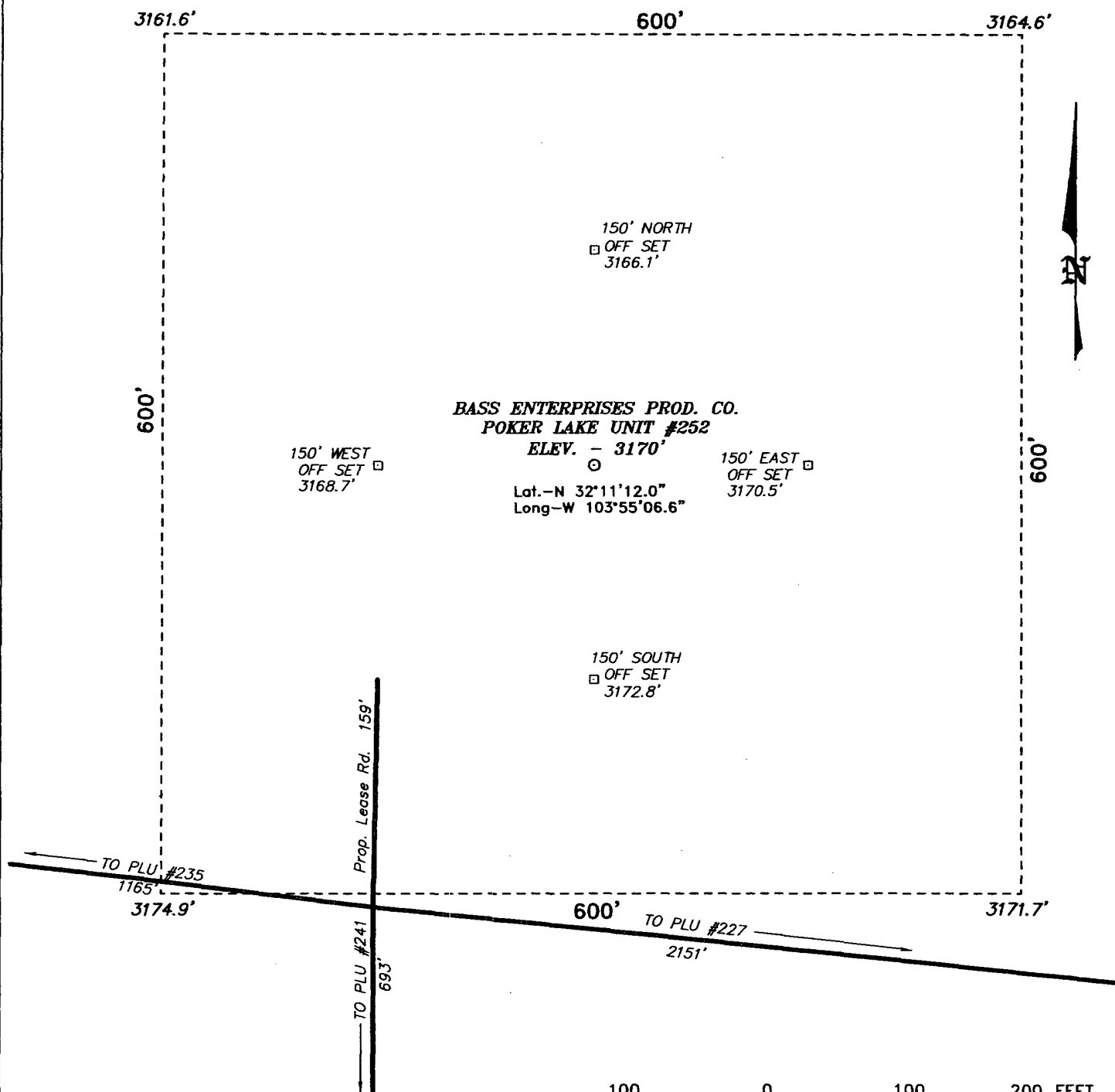
3171.7'



1980'

1980'

SECTION 30, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF CO. RD. 746A AND CO. RD. 748, GO SOUTHEAST FOR 1.3 MILE TO LEAES ROAD; THENCE SOUTHEAST ON LEASE ROAD FOR 0.4 MILE; THENCE WEST ON LEASE ROAD FOR 0.3 MILE TO EXISTING WELL PAD AND PROPOSED LEASE ROAD.

BASIN SURVEYS P.O. BOX 1786—HOBBS, NEW MEXICO

W.O. Number: 5645 Drawn By: K. GOAD

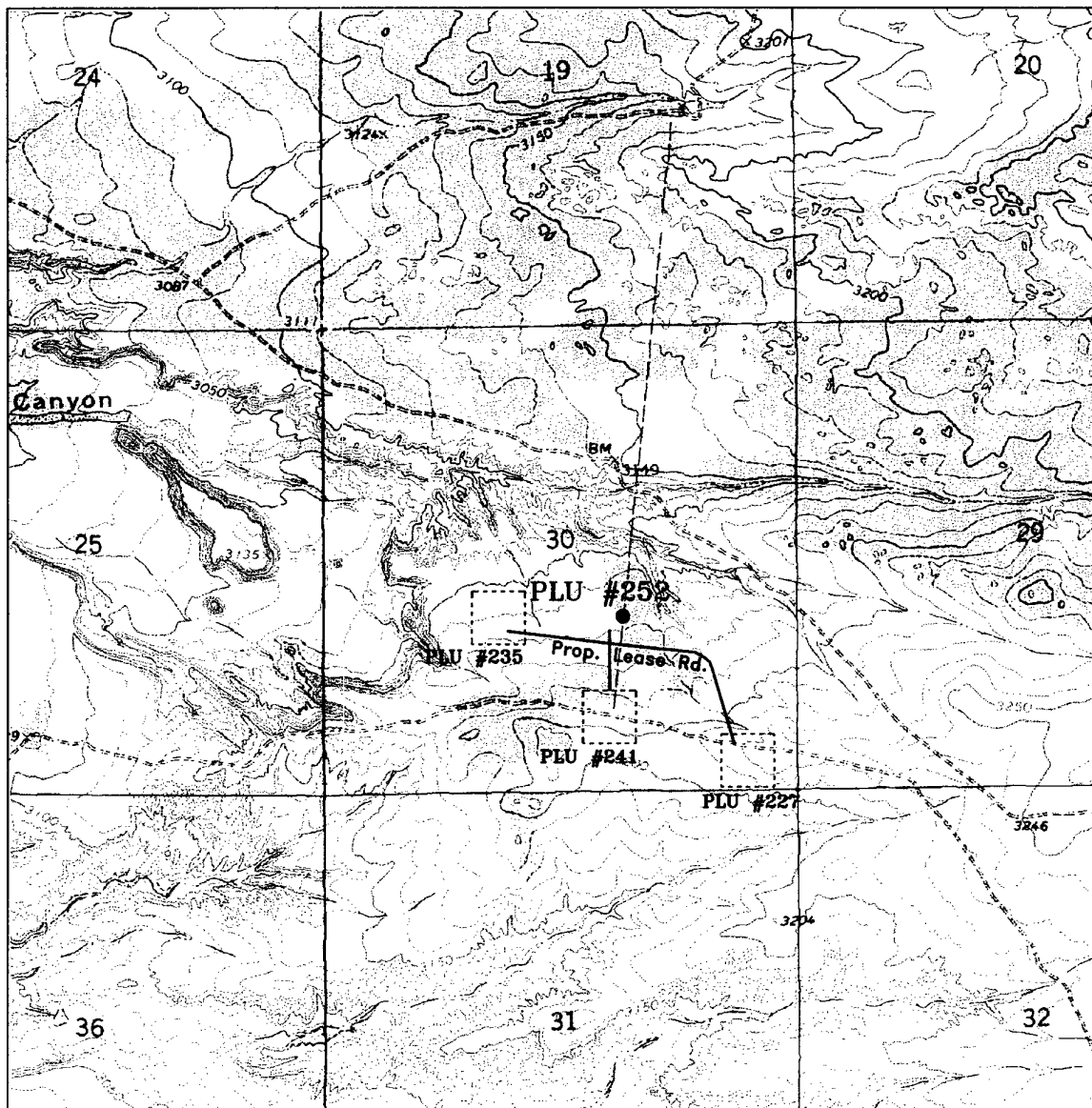
Date: 08-08-2005 Disk: KJG CD#7 — 5645A.DWG

BASS ENTERPRISES PRODUCTION CO.

REF: POKER LAKE UNIT No. 252 / Well Pad Topo

THE POKER LAKE UNIT No. 252 LOCATED 1980' FROM
THE SOUTH LINE AND 1980' FROM THE EAST LINE OF
SECTION 30, TOWNSHIP 24 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 08-06-2005 Sheet 1 of 1 Sheets



POKER LAKE UNIT #252

Located at 1980' FSL and 1980' FEL
 Section 30, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

W.O. Number: 5645AA - KJG #7

Survey Date: 08-06-2005

Scale: 1" = 2000'

Date: 08-08-2005

**BASS ENTERPRISES
 PRODUCTION CO.**

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: POKER LAKE UNIT #252

LEGAL DESCRIPTION - SURFACE: 1980' FSL & 1980' FEL, Section 30, T-24-S, R-30-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3187' (est)
GL 3170'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Salt	237'	+ 2,950'	Barren
T/Lamar	3,440'	- 253'	Barren
T/Lwr Brushy Canyon	6,989'	- 3,802'	Oil/Gas
TD	7,700'	- 4,513'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
16"	0' - 60'	Conductor	Contractor Discretion
8-5/8", 32#, H-40, ST&C	0' - 230'	Surface	New
5-1/2", 15.50#, J-55, LT&C	0' - 6,500'	Production	New
5-1/2", 17#, J-55, LT&C	6,500' - 7,800'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOPE equivalent to requirements of Onshore Oil & Gas Order No. 2 – 2000 psi system (Diagram 1) will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. when installed on the surface casing head will be hydro-tested to 70% of internal yield pressure of casing or 1000 psig whichever is less with the rig pump. The BOPE when rigged up on the intermediate casing spool will be as described in Diagram 2 and will be tested to 3000 psig by independent tester. (As per Onshore Oil & Gas Order No 2 – 3000 psig system) In addition to the high pressure test, a low pressure (200 psig) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.

POINT 5: MUD PROGRAM

DEPTH	MUD TYPE	WEIGHT	FV	PV	YP	FL	Ph
0' - 230'	FW Spud Mud	8.5 - 9.2	38-70	NC	NC	NC	10.0
230' - 3450'	Brine Water	9.8 -10.2	28-30	NC	NC	NC	9.5 - 10.5**
3450' - 6000'	FW	8.8 - 9.2	30-34	NC	NC	NC	9.5 - 10.5**
6000' - 6900'	FW/Starch	8.8 - 9.2	30-34	8	2	<100 cc	9.5 - 10.5**
6900' - TD	FW/Starch	8.8 - 9.2	30-34	8	2	<25 cc	9.5 - 10.5**

**** If there is no intermediate casing set @ 3450', the drilling fluid will be 10 ppg BW to 5600' where it will be converted to BW/Diesel with properties as follows: 8.8 – 9 ppg, 32 – 40 funnel secs vis, YP2, PV 8, FL 25 cc or less, Ph 9.5 – 10.**

NOTE: May increase vis for logging purposes only.

POINT 6: TECHNICAL STAGES OF OPERATION**A) TESTING**

None anticipated.

B) LOGGING

GR-CNL-LDT-AIT from TD to base of Salt (+/- 3300').
GR-CNL-CAL from base of Salt to surface.

C) CONVENTIONAL CORING

None anticipated.

D) CEMENT

INTERVAL	AMOUNT SXS	FT OF FILL	TYPE	GALS/SX	PPG	FT ³ /SX	WL
SURFACE:							
Lead 0 – 230' (100% excess circ to surface)	175	230	Class C + 2% CaCl ₂	6.33	14.8	1.34	NC
PRODUCTION:							
Lead 2940' – 6000' (50% excess)	525	3060	LiteCrete 39/61 (D961/ D124) + 2% bwob D153 + 0.05 gpsb D604AM + 0.03 gpsb M45 + 2 pps D24 + 0.04 gpsb D801	9.875	10.5	2.47	130
Tail 6000' – 7700' (50% excess)	225	1700	LiteCrete 39/61 (D961/ D124) + 2% bwob D153 + 0.05 gpsb D604AM + 0.03 gpsb M45 + 2 pps D24 + 0.04 gpsb D801	7.336	10.5	2.10	115

E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout Delaware section. A BHP of 3500 psi (max) or MWE of 8.7 ppg is expected. Lost circulation may exist in the Delaware Section from 3440'-7700'. No H₂S is anticipated.

POINT 8: OTHER PERTINENT INFORMATION**A) Auxiliary Equipment**

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

14 days drilling operations

14 days completion operations

GEG/CKJ:mac
March 21, 2006

MULTI-POINT SURFACE USE PLAN

NAME OF WELL: Poker Lake Unit #252

LEGAL DESCRIPTION - SURFACE: 1980' FSL & 1980' FEL, Section 30, T-24-S, R-30-E, Eddy County, New Mexico.

POINT 1: EXISTING ROADS

A) Proposed Well Site Location:

See Exhibit A and Survey Plats

B) Existing Roads:

From Carlsbad, New Mexico, go 8 miles south on Highway 285 to Highway 31. Turn north and go 7 miles on Highway 31. Turn east on Highway 128 and go 4 miles to Rawhide Road (located between mile markers 4 and 5). Go south for 3.8 miles to lease road, then east for 0.25 mile, then south 0.9 miles, then east 0.3 mile, then southeasterly for 5.5 miles, to windmill then westerly for 1.2 miles to Co. Road 748, then southeasterly for approximately 1.8 miles to lease road. To Poker Lake Unit #227 back northwest approximately ½ mile to location.

C) Existing Road Maintenance or Improvement Plan:

See Exhibit B and Survey Plats.

POINT 2: NEW PLANNED ACCESS ROUTE

A) Route Location:

Approximately 159' of new road is required.

B) Width

12'

C) Maximum Grade

Grade to match existing topography or as per BLM requirements.

D) Turnout Ditches

Spaced per BLM requirements.

E) Culverts, Cattle Guards, and Surfacing Equipment

If required, culverts and cattle guards will be set per BLM Specs.

POINT 3: LOCATION OF EXISTING WELLS

Exhibit A indicates existing wells within the surrounding area.

POINT 4: LOCATION OF EXISTING OR PROPOSED FACILITIES

Page 2

- A) The captioned well will utilize existing production facilities at the Poker Lake Unit #227 located 1/2 mile southeast of the proposed location.

Closest Oil/Gas production facilities are located at Poker Lake Unit #227 wellsite. Poker Lake Unit #227 is located less than 1/2 mile southeast of proposed well.

- B) New Facilities in the Event of Production:

Production facilities are located at Poker Lake Unit #227 location. Produced oil and water will be transported via 2-7/8" flowlines following existing roads. Powerlines will also follow existing roads.

- C) Rehabilitation of Disturbed Areas Unnecessary for Production:

Following flowline construction, those access areas required for continued production will be graded to provide drainage and minimize erosion. The areas unnecessary for use will be graded to blend in with the surrounding topography (see Point 10)

POINT 5: LOCATION AND TYPE OF WATER SUPPLY

- A) Location and Type of Water Supply

Fresh water will be hauled from Johnson Station 50 miles east of Carlsbad, New Mexico or other commercial facilities. Brine water will be hauled from commercial facilities.

- B) Water Transportation System

Water hauling to the location will be over the existing and proposed roads.

POINT 6: SOURCE OF CONSTRUCTION MATERIALS

- A) Materials

Exhibit B shows location of caliche source. (SWNW Sec 7, T24S, R30E)

- B) Land Ownership

Federally Owned.

- C) Materials Foreign to the Site

No construction materials foreign to this area are anticipated for this drill site.

- D) Access Roads

See Exhibit B.

POINT 7: METHODS FOR HANDLING WASTE MATERIAL

Page 3

A) Cuttings

Cuttings will be contained in the reserve pit.

B) Drilling Fluids

Drilling fluids will be contained in the reserve pit.

C) Produced Fluids

Water production will be contained in the reserve pit.

Hydrocarbon fluid or other fluids that may be produced during testing will be retained in test tanks. Prior to cleanup operations, any hydrocarbon material in the reserve pit will be removed by skimming or burning as the situation would dictate.

D) Sewage

Current laws and regulations pertaining to the disposal of human waste will be complied with.

E) Garbage

Portable containers will be utilized for garbage disposal during the drilling of this well.

F) Cleanup of Well Site

Upon release of the drilling rig, the surface of the drilling pad will be graded to accommodate a completion rig if electric log analysis indicate potential productive zones. The reserve pit will be fenced and bird netted. The fence will be maintained until the pit is backfilled. Reasonable cleanup will be performed prior to the final restoration of the site.

POINT 8: ANCILLARY FACILITIES

None required.

POINT 9: WELL SITE LAYOUT

A) Rig Orientation and Layout

Exhibit "D" shows the dimensions of the well pad and reserve pits, and the location of major rig components. Only minor leveling of the well site will be required. No significant cuts or fills will be necessary.

B) Locations of Pits and Access Road

See Exhibits "B", "C" & "D".

C) Lining of the Pits

The reserve pit will be lined with plastic.

POINT 10: PLANS FOR RESTORATION OF THE SURFACE

A) Reserve Pit Cleanup

The pits will be fenced immediately after construction and shall be maintained until they are backfilled. Previous to backfill operations, any hydrocarbon material on the pits' surfaces shall be removed. The fluids and solids contained in the pits shall be backfilled with soil excavated from the site and soil adjacent to the reserve pits. The restored surface of the pits shall be contoured to prevent impoundment of surface water flow. Water-bars will be constructed as needed to prevent excessive erosion. Topsoil, as available, shall be placed over the restored surface in a uniform layer. The area will be seeded according to the Bureau of Land Management stipulations during the appropriate season following restoration.

B) Restoration Plans - Production Developed

The reserve pits will be backfilled and restored as described above under Item A. In addition, those areas not required for production will be graded to blend with the surrounding topography. Topsoil, as available, will be placed upon those areas and seeded. The portion of the site required for production will be graded to minimize erosion and provide access during inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those that follow under Item C.

C) Restoration Plans - No Production Developed

The reserve pits will be restored as described above. With no production developed, the entire surface disturbed by construction of the well site will be restored. The site will be contoured to blend with the surrounding topography and provide drainage of surface water. The topsoil, as available, shall be replaced in a uniform layer and seeded according to the Bureau of Land Management's stipulations.

D) Rehabilitation's Timetable

Upon completion of drilling operations, the initial cleanup of the site will be performed as soon as weather and site conditions allow economic execution of the work.

POINT 11: OTHER INFORMATION

Page 5

A) Terrain

Relatively flat.

B) Soil

Caliche and sand.

C) Vegetation

Sparse, primarily grasses and mesquite with very little grass.

D) Surface Use

Primarily grazing.

E) Surface Water

There are no ponds, lakes, streams or rivers within several miles of the wellsite.

F) Water Wells

There is one water well located within 1-1/2 miles of the proposed well. This well is approximately 6400' North of the proposed well. (Exhibit B)

G) Residences and Buildings

None in the immediate vicinity.

H) Historical Sites

None observed.

I) Archeological Resources

An archeological survey will be obtained for this area. Before any construction begins, a full and complete archeological survey will be submitted to the Bureau of Land Management. Any location or construction conflicts will be resolved before construction begins.

J) Surface Ownership

The well site is on federally owned land.

K) Well signs will be posted at the drilling site.

L) Open Pits

All pits containing liquid or mud will be fenced and bird-netted.

POINT 12: OPERATOR'S FIELD REPRESENTATIVE

Page 6

(Field personnel responsible for compliance with development plan for surface use).

DRILLING

William R. Dannels
Box 2760
Midland, Texas 79702
(432) 683-2277

PRODUCTION

Mike Waygood
3104 East Green Street
Carlsbad, New Mexico 88220
(505) 887-7329

Michael L. Lyon
Box 2760
Midland, Texas 79702
(432) 683-2277

POINT 13: CERTIFICATION

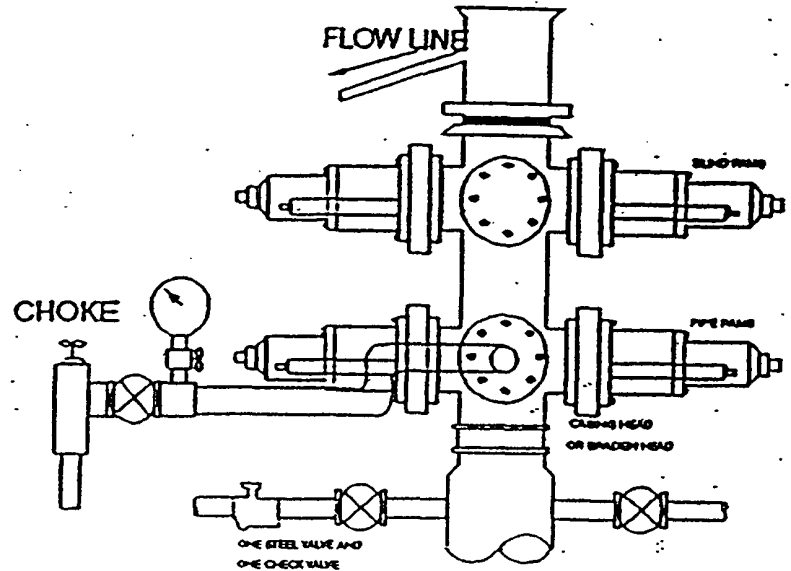
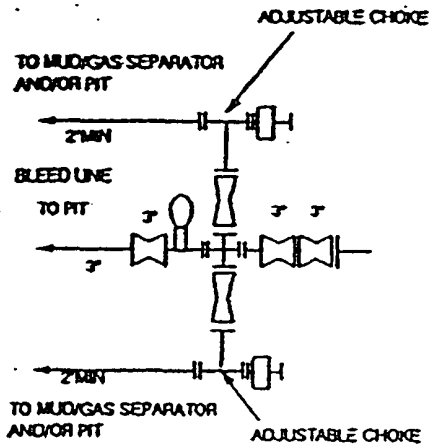
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Bass Enterprises Production Co. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/21/06
Date

William R. Dannels
William R. Dannels

CKJ.mac

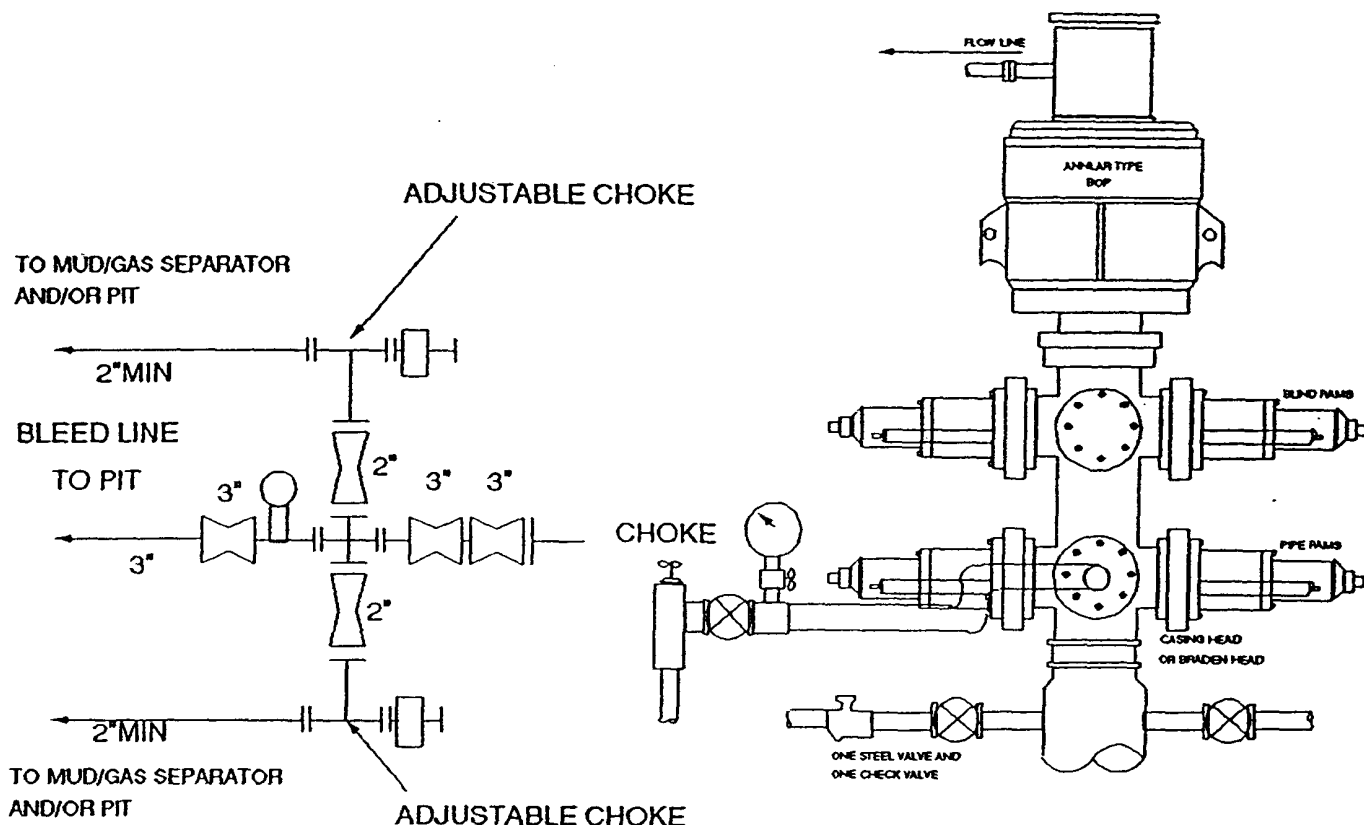
2000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- Manual controls to be installed before drilling cement plug.
- Valve to control flow through drill pipe to be located on rig floor.
- All chokes will be adjustable. Choke spool may be used between rams.

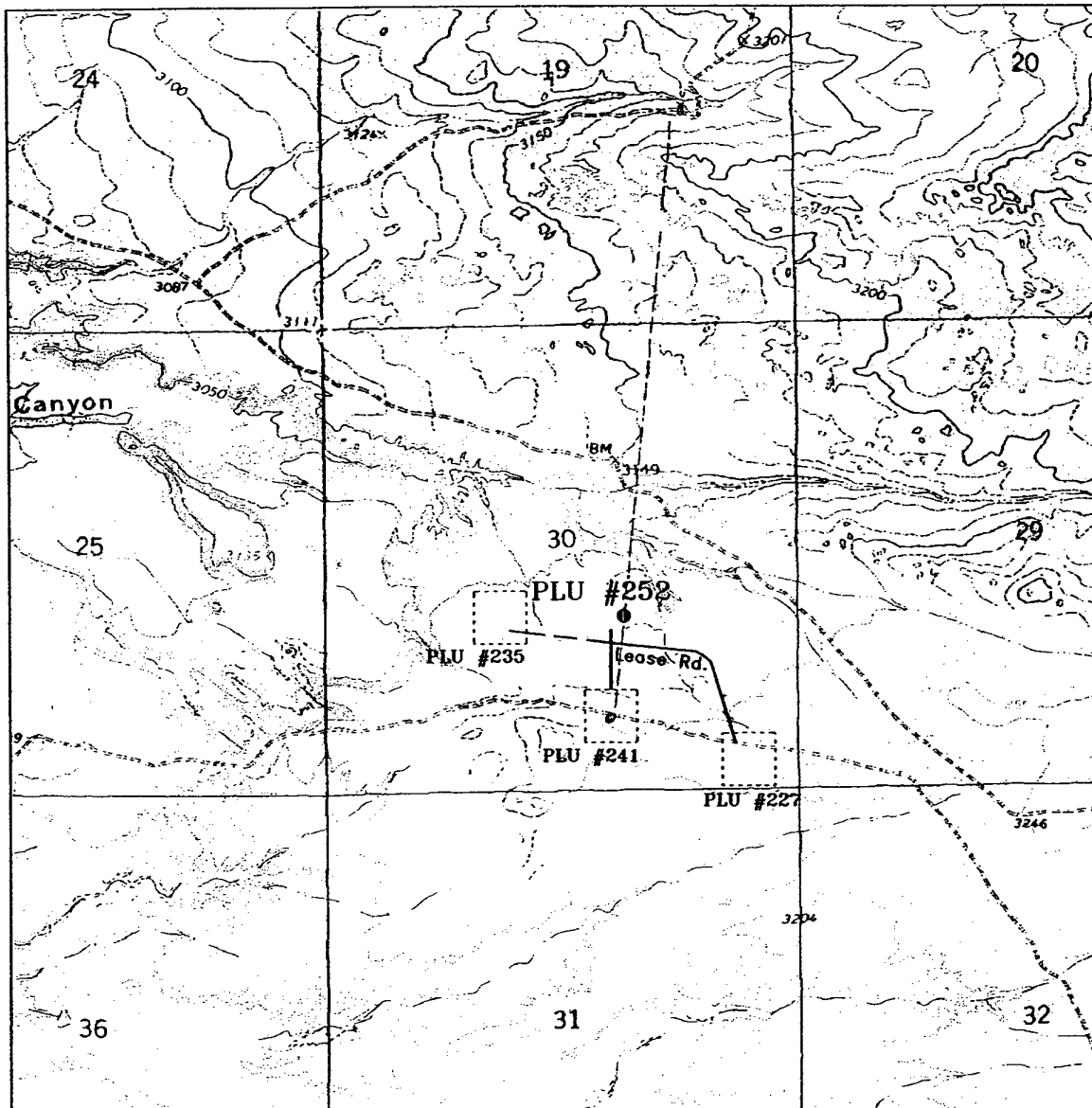


Exhibit "C"

POKER LAKE UNIT #252

Located at 1980' FSL and 1980' FEL
Section 30, Township 24 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

**basin
surveys**

focused on excellence
in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number: 5645AA - KJG #7

Survey Date: 08-06-2005

Scale: 1" = 2000'

Date: 08-08-2005

**BASS ENTERPRISES
PRODUCTION CO.**

BASS ENTERPRISES PRODUCTION COMPANY

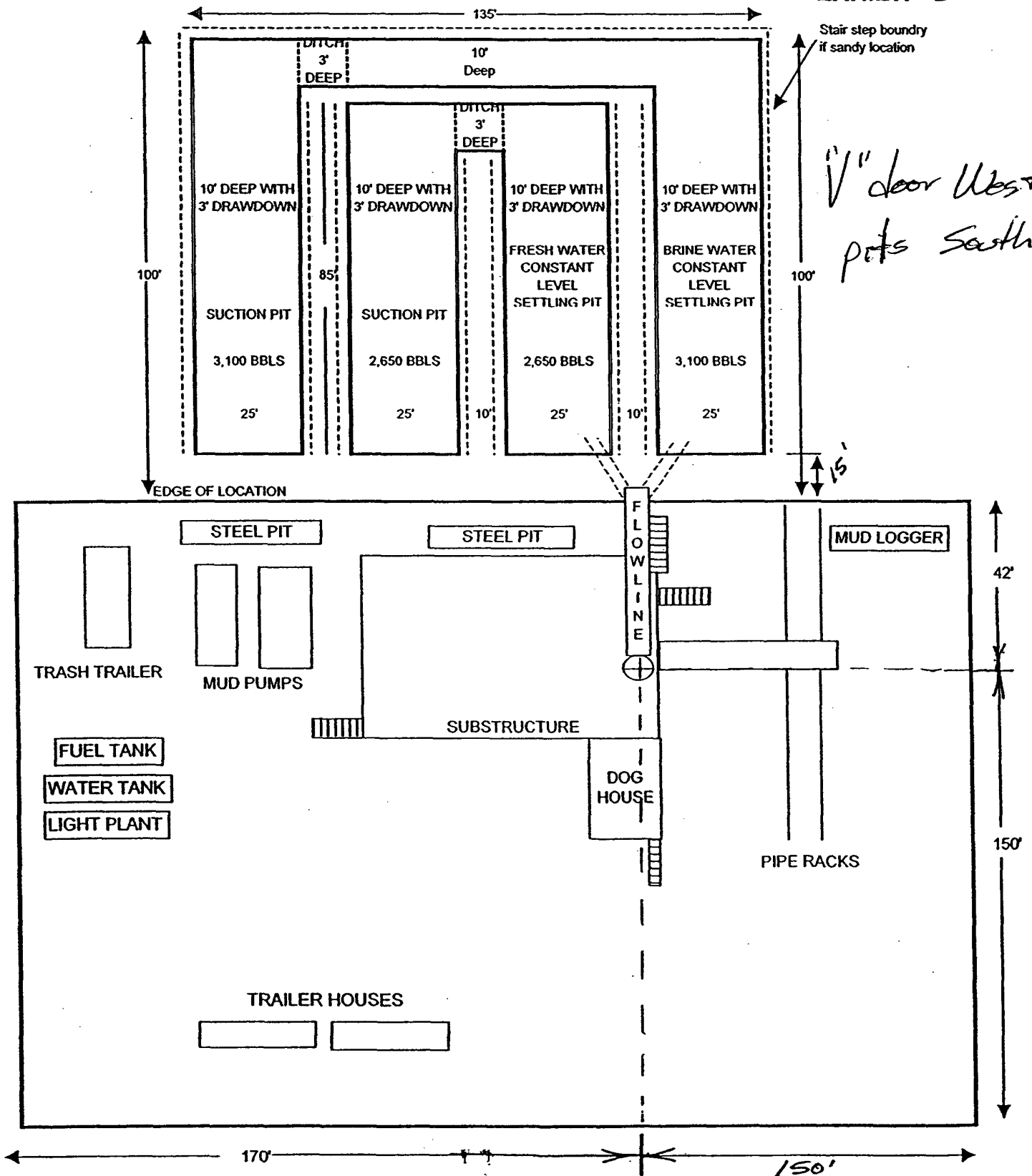
Poker Lake Unit # 252

Adobe Rig Longhorn

EXHIBIT "D"

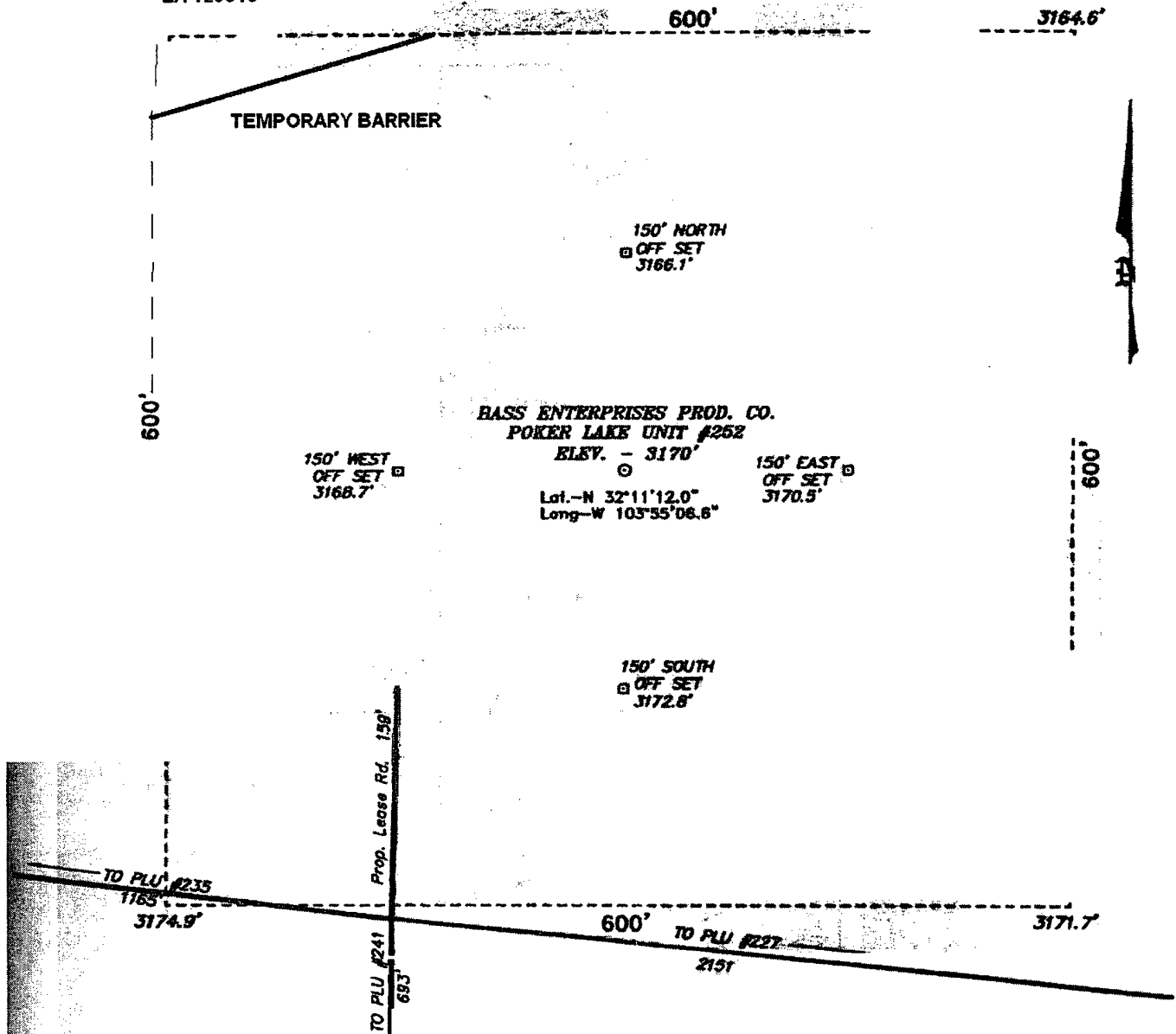
Stair step boundry
if sandy location

1" door West
pits South



**SECTION 30, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**

LA 129348



100 0 100 200 FEET

SCALE: 1" = 100'

DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF CO. RD. 748A AND CO. RD. 748, GO SOUTHEAST FOR 1.3 MILE TO LEAS ROAD; THENCE SOUTHEAST ON LEASE ROAD FOR 0.4 MILE; THENCE WEST ON LEASE ROAD FOR 0.3 MILE TO EXISTING WELL PAD AND PROPOSED LEASE ROAD.

BASS ENTERPRISES PRODUCTION CO.

REF: POKER LAKE UNIT No. 252 / Well Pad Topo

THE POKER LAKE UNIT No. 252 LOCATED 1980' FROM
THE SOUTH LINE AND 1980' FROM THE EAST LINE OF
SECTION 30, TOWNSHIP 24 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS

P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 5645

Drawn By: K. GOAD

Date: 08-08-2005

Disk: KJG CD/P7

5645A.DWG

Survey 1

08-08-2005

Sheet 1 of

Sheets

CONDITIONS OF APPROVAL - DRILLING

Operator's Name: Bass Enterprises Production Company
Well Name & No. Poker Lake Unit #252
Location: 1980' FSL, 1980' FEL, Section 30, T. 24 S., R. 30 E., Eddy County, New Mexico
Lease: LC-069627-A

I. DRILLING OPERATIONS REQUIREMENTS:

1. The Bureau of Land Management (BLM) is to be notified at the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (505) 361-2822 for wells in Eddy County in sufficient time for a representative to witness:
 - A. Well spud
 - B. Cementing casing: 8-5/8 inch 5-1/2 inch
 - C. BOP tests
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Submit a Sundry Notice (Form 3160-5, one original and five copies) for each casing string, describing the casing and cementing operations. Include pertinent information such as; spud date, hole size, casing (size, weight, grade and thread type), cement (type, quantity and top), water zones and problems or hazards encountered. The Sundry shall be submitted within 15 days of completion of each casing string. The reports may be combined into the same Sundry if they fall within the same 15 day time frame.
4. The API No. assigned to the well by NMOCD shall be included on the subsequent report of setting the first casing string.

II. CASING:

1. The 8-5/8 inch surface casing shall be set at approximately 475 feet and cement circulated to the surface. If cement does not circulate to the surface the appropriate BLM office shall be notified and a temperature survey or cement bond log shall be run to verify the top of the cement. Remedial cementing shall be completed prior to drilling out that string.
2. The minimum required fill of cement behind the 5-1/2 inch production casing is to be sufficient to reach at least 500 feet above the top of the uppermost productive hydrocarbon bearing interval.

III. PRESSURE CONTROL:

1. All BOP systems and related equipment shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2. The BOP and related equipment shall be installed and operational before drilling below the 8-5/8 inch casing shoe and shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.
2. Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi. Surface casing may be tested with the rig pumps.
3. The appropriate BLM office shall be notified in sufficient time for a representative to witness the tests.
 - The results of the test shall be reported to the appropriate BLM office.
 - Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.
 - Testing must be done in a safe workman-like manner. Hard line connections shall be required.