Subtitit 3 Copies To Appropriate District	State of	New Mexico	Form C-103
Office District I	Energy, Minerals	and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	<b>67</b> )	•	WELL API NO. 30-015-30866
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	VATION DIVISION	5. Indicate Type of Lease
District III	· ·	n St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fo	e, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-742
	ICES AND REPORTS O	N WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO			
DIFFERENT RESERVOIR. USE "APPLI" PROPOSALS.)	CATION FOR PERMIT" (FOR	RECEIVED	Mesquite State
1. Type of Well: Oil Well	Gas Well  Other	erentation in the second secon	8. Well Number 7
2. Name of Operator COG Operating LLC		JUN 2 1 2006	9. OGRID Number 229137
3. Address of Operator		VVUMITESIA	I 0. Pool name or Wildcat
550 W. Texas, Suite 1300, Midlar	nd, TX 79701		Grayburg Jackson SR Q G SA
4. Well Location			
Unit Letter E	2310 feet from the		feet from the West line
Section 20	Township		NMPM County Eddy
	I 1. Elevation (Show wh	hether DR, RKB, RT, GR, etc. 3649' GR	
Pit or Below-grade Tank Application	or Closure	J047 GR	
Pit typeDepth Groundw	ater Distance from ne	arest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mi		olume bb1s; Co	<del></del>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	= 1	<u> </u>
TEMPORARILY ABANDON	CHANGE PLANS	= 1	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	
OTHER:		OTHER: Re-con	npletion DHC-3580
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
05/05/6006 Perforated from 3540-3716' 62 holes, acidized w/2000 gals 15% HCL.			
05/06/2006 Frac w/8009# LiteProp, 34,000 gals 30# gel, 91,300# 16/30 sand, 130,000 gals 40# gel.			
05/07/2006 Perforated from 2730-2869.5' 52 holes.			
05/09/2006 Acidized w/2500 gals 15% NEFE.			
05/10/2006 Frac w/8000# LiteProp, 26,000 gals 30# gel, 91,180# 16/30 sand, 53,000 gals 40# gel.			
05/11/2006 Perforated from 2522-2617' 52 holes, acidized w/2000 gals 15% HCL.			
05/12/2006 Frac w/8005# LiteProp, 26,040 gals 30# gel, 92,760# 16/30 sand, 64,260 gals 40# gel. 05/13/2006 RIH w/138 joints 2 7/8 tubing SN @ 4165', RIH w/2 1/2"x2"x20' pump.			
03/13/2000 Rull W/130 Jointo 2 //6 thomg 514 to 4103 , Rull W/2 1/2 X2 X20 pump.			
Mack Energy will use allocation percentages as follows: Total test O/G/W, 31/155/411			
San Andres test Oil-70%, Gas-7	0%	Yeso test Oil-30%, Gas-30	n%
Grayburg Jackson SR-Q-G-SA 22		Empire; Yeso, East 9-Oil, 47	
y	-, - · · · - <del></del>	F)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Jerry W.	Juliet	_TITLE Production Clerk	DATE 6/20/2006
Type or print name Jerry W. Sheri	rellE	E-mail address: DKuykendall@co	onchoresources.com Telephone No. (432)685-4372
For State Use Only			
APPROVED BY:	OR RECORDS OF	ILY	2000
APPROVED BY:  Conditions of Approval (if any):		_TITLE	DATE JUN 2 1 2006