Subtitit 3 Copies To Appropriate District Office	State of No.	ew Mexico	Form C-103
District I	Energy, Minerals an	d Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-015-31585
1301 W. Grand Ave., Artesia, NM 88210		TION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE 🛛 FEE 🗌
District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1565
	TICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPE			
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C	·	Texaco BE
1. Type of Well: Oil Well	Gas Well  Other	RECEIVED	
2. Name of Operator	erating LLC	JUN 2 1 2006	9. OGRID Number 229137
3. Address of Operator	Juling DDO		1 0. Pool name or Wildcat
<u>-</u>	s, Suite 1300, Midland, TX		Grayburg Jackson SR Q G SA
4. Well Location	<u>, </u>		1,,
Unit LetterA	feet from the	North line and	330 feet from the East line
Section 16	Township 17		NMPM County Eddy
STANDAM TO THE PROPERTY OF	I 1. Elevation (Show whet	her DR, RKB, RT, GR, etc.	
		3691' GR	
Pit or Below-grade Tank Application			
Pit typeDepth Grounds			stance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volum	ne bbls; Co	onstruction Material
12. Check	Appropriate Box to Indi	cate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	-	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING		CASING/CEMEN	
	-	OTHER: Comple	etion 57
OTHER:	nleted operations (Clearly st		d give pertinent dates, including estimated dates
			tach wellbore diagram of proposed completion
4/25/2006 Perforated from 4020	5-4192 5' 58 holes Acidize	ed w/2400 gals 15% HCI	
4/27/2006 Perforated from 3562			
4/29/2006 Frac w/8,000# LitePre			gals 40# gel.
5/01/2006 Perforated from 3122			S 11. 81.
5/02/2006 Acidized w/2200 gals	15% HCL.		
5/03/2006 Frac w/8000# LitePro	p, 30,000 gals 30# gel, 88,7	700# 16/30 sand, 45,000 g	gals 40# gel.
5/04/2006 Perforated from 2740			
5/05/2006 Frac w/8008# LitePro			
5/10/2006 RIH w/154 joints 2 7/	8" J-55 tubing SN @ 4782'	, RIH w/2 1/2x2x24' pum	p.
COG will use allocation percenta	ges as follows: Total test O	/G/W 86/133/373	
and another percentage	500 an ionows, ional test O	. G. 11, 00: 1331313	
San Andres test Oil-90%, Gas-9	10%	eso test Oil-10%, Gas-	10%
Grayburg Jackson SR-Q-G-SA 7		oco Hills Paddock 9-Oil	
-			•
Therefore discount in Security			
grade tank has been/will be constructed	above is true and complete to	the best of my knowledge	and belief. I further certify that any pit or below or an (attached) alternative OCD-approved plan
	$\mathcal{L}$		
SIGNATURE Jerry W.	Menell T	TLE Production Clerk	DATE 6/20/2006
Type or print name Jerry W. Sher	rell E	nail address: DKuykendall@co	onchoresources.com Telephone No. (432)685-4
For State Use Only	D-11	an address. Stephendamade	Telephone No. (132)003-4
FO	R RECORDS ONLY	,	JUN 2 1 200
APPROVED BY:	· <b>T</b>	TLE	DATE T E

Conditions of Approval (if any):