xSubmit 3 Copies To Appropriate Di	strict State	of New Mexico	Form C-103
Office	Diate (	Ils and Natural Resources	May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 882	<b>-</b>	ils alid Ivatural Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88	OH COMER	RVATION DIVISION	30-015-34621
District III	0210	ith St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 District IV	410	Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NA 87505		2 0, 2 12 2 7 0 0 0	o. State on & das Lease No.
	NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)	·	JAW C-101) FOR SOCII	Pardue –B–, 8808 JV-P  8. Well Number 6
	Gas Well Other	RECEIVED	
2. Name of Operator BTA Oil Producers		ستانست کا کینا ای <sub>ن</sub> کانیکارسکا	9. OGRID Number 003002
3. Address of Operator		JUN 2 1 2006	10. Pool name or Wildcat
104 S. Pecos, Midland, TX	ζ <b>7970</b> 1	and uniteriv	Loving; Brushy Canyon, East 40350
4. Well Location			
Unit Letter K: 1650 feet from the south line and 1850 feet from the west line			
Section 11	Township	23S Range 28E	NMPM Lea County
	11. Elevation (Show 2984' GL	whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application	2005-0-007-00-0-0		The company and the company of the c
Pit typeDepth to Gre	oundwaterDistance from	nearest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Tank:	Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	F INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			<del></del>
PULL OR ALTER CASING	☐ MULTIPLE COMPL	CASING/CEMEN	
			_
OTHER:	completed exerctions (Class	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
5/8/2006 142 jts 5-1	1 <i>/</i> 2" 15 5&1"# 155 I TC C <i>G</i>	0 6351' w/1565 ov (1050 ov Inte	arfill C ±1/4#/cv Placele & 515 cv Super H
5/8/2006 142 jts 5-1/2" 15.5&17# J55 LTC C @ 6351' w/1565 sx (1050 sx Interfill C +1/4#/sx Flocele & 515 sx Super H w/0.5% Halad-344, 0.4% CFR2, 5#/sx Gilsonite, 3#/sx Salt). Circ 200 sx to surface. Set slips & cut off.			
	to 1000 psi for 30 min - oka		
-101001			
5/9/2006 Rig releas	ed l a.m.		
5/18/2006 Test csg to	o 1000 psi for 30 min – okay	<b>,</b>	
	<u>.</u>		
I hereby certify that the information	ation above is true and comr	olete to the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be construc	ted or closed according to NMOC	CD guidelines $\square$ , a general permit $\square$	or an (attached) alternative OCD-approved plan .
SIGNATURE 10 h	Myclep	TITLE <u>Regulatory Admin</u>	istrator DATE 06/15/2006
Type or print name Pam Insl	сеер	E-mail address: pinskeep@t	otaoil.com Telephone No. (432) 682-3753
For State Use Only	FOR RECORDS (	ONLY	SUN 2 1 2006
APPROVED BY:		TITLE	DATE
Conditions of Approval (if any	):		