

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34861

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Bond Fee

8. Well Number #2

9. OGRID Number
155615

10. Pool name or Wildcat
Undesignated Bass Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, LLC

3. Address of Operator
601 N. Marienfeld Suite 508 Midland, TX 79701

4. Well Location

Unit Letter C : 660' feet from the North line and 1,650' feet from the West line
Section 20 Township 21S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,194'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Reserve Depth to Groundwater 25' Distance from nearest fresh water well Greater than 1000' Distance from nearest surface water 1000'

Pit Liner Thickness: 20 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/14/06 TOOH to run intermediate 9 5/8" casing. R/U casing crew and run 63 jts of 9 5/8" of N- 80 40# casing. R/D casing crew and circulate. Cement 9 5/8" casing w/ 20 bbls fresh water Lead - 383 bbls @ 12.4# 35/65 poz / C + adds w/ yield of 2.15 cuf / sx and Tail - 47 bbls @ 14.8# C + 0.1 % D13 w/ yield of 1.32 cuf / sx. Circulate 52 bbls of cement and bumped plug w/ 212 bbls float held. N/D BOP set slips w/ 90,000# string weight and N/U. Test BOP, Choke manifold and all valves 5000psi high and 250psi low annular tested to 1,500psi high and 250psi low test good for 30 min. Mud Properties

06/15/06 WOC 18hrs and rig up and run Gyro-data survey OK no major dog leg. Pull up and run BHA. TIH and tag cement @ 2,795'. Drill out float collar and 15' of cement and test 9 5/8" casing @ 1,500psi f/ 30 min no leak off OK. Drill out cement and float shoe.

DRILLED INTERMEDIATE WITH FRESH WATER ONLY!!!!

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Staff Engineer DATE 06/16/06

Type or print name
For State Use Only

E-mail address:

Telephone No.

FOR RECORDS ONLY

APPROVED BY: [Signature] TITLE [Signature] DATE JUN 27 2006

Conditions of Approval (if any):