

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34530
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name 1625 SALLEE			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Well No. 141			
2. Name of Operator LCX Energy, LLC				9. Pool name or Wildcat COTTONWOOD CREEK - WOLFCAMP			
3. Address of Operator 110 N. Marienfeld St. Suite 200, Midland, TX 79701							
4. Well Location Unit Letter <u>M</u> : <u>760</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>14</u> Township <u>16S</u> Range <u>25E</u> NMPM <u>EDDY</u> County							
10. Date Spudded 2/15/06	11. Date T.D. Reached 3/22/06	12. Date Compl. (Ready to Prod.) 04/26/06	13. Elevations (DF & RKB, RT, GR, etc.) 3464' GR	14. Elev. Casinghead			
15. Total Depth 8816' MD	16. Plug Back T.D. 8769' MD	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5400' - 8750'					20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run MUD LOG					22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	371'	17 1/2"	1105 SX CL H			
9 5/8"	36#	1327'	12 1/4"	930 SX POZ:H			
5 1/2"	17#	8816'	8 3/4" / 7 7/8"	1240 SX POZ:H			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4890'	4890'
26. Perforation record (interval, size, and number) 5400' - 6215' 53 SHOTS, 6395' - 7030' 50 SHOTS 7230' - 7900' 50 SHOTS, 8125' - 8750' 50 SHOTS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5400' - 8750' AMOUNT AND KIND MATERIAL USED 468,924 GAL TOTAL FLUID CONTAINING 15% HCL ACID, BRINE, FRESH WATER, 8275# LT PROP, 8200# 20/40 LT PROP			
28. PRODUCTION							
Date First Production 06/06/06		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6/11/06	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 783	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 400	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 783	Water - Bbl. 0	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By BILLY WALKER	
30. List Attachments LOGS							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Kanicia David</u>		Printed Name KANICIA DAVID		Title REGULATORY ANALYST		Date 06/14/06	
E-mail address KANICIA@EERONLINE.COM							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 670'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1763'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 3300'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 3980'	T.	T. Wingate	T.
T. Wolfcamp 5030'		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			SEE ATTACHMENT

From	To	Thickness in Feet	Lithology