Or., Hobbs, NM 88240 Grand Avenue, Artesia, NM 88210 oct III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\bar{\cup} \) No X Type of action: Registration of a pit or below-grade tank X Closure of a pit or below-grade tank Operator: Parallel Petroleum Corporation Telephone: 432-684-3905 e-mail address: gmiller@hec-enviro.com Address: 1004 N. Big Spring Street, Suite 400, Midland, Texas 79701 API#: 30-015-34949 U/L or Otr/Otr Unit N Sec 12 T 19S R 21E Facility or well name: Flat Top Box Federal #1 Latitude 32° 40' 6.23" N County: Eddv Longitude 104° 46' 59.43" W NAD: 1927 X 1983 Surface Owner: Federal X State Private Indian Pit Below-grade tank Type: Drilling X Production Disposal Volume: bbl Type of fluid: Workover ☐ Emergency ☐ Construction material: Lined X Unlined Double-walled, with leak detection? Yes \(\sum \) If not, explain why not. Liner type: Synthetic X Thickness 12 mil Clay Pit Volume 25,000 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic (0 points) O water source, or less than 1000 feet from all other water sources.) (20 points) Less than 200 feet Distance to surface water: (horizontal distance to all wetlands, playas, (10 points) 200 feet or more, but less than 1000 feet irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\bigcup \) offsite \(\bigcup \) If offsite, name of facility __. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: This well will share a location pad and pit with the Parallel Petroleum Corp., Music Box Federal #1. The Music Box Federal has not yet been drilled The two wells will be drilled back to back, using the same reserve pit and pad. It is planned to drill the Music Box #1 well first then move 20' and drill the Flat Top Box #1. The C-102 for the Music Box Federal #1 was mailed to the Artesia NMOCD office on 2-6-2006. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit [], or an (attached) alternative OCD-approved plan []. Date: 4-30-06 Printed Name/Title Gary Miller, Agent Phone 432/682/4559 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of hability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. JUN 1 6 2006 Approval: Printed Name/Title