State of New Mexico

Form C-104

Energy, Minerals & Natural Resources Department

District II

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

2040 South Pachaco

Revised October 18, 1994

Instructions on back OIL CONSERVATION DIVISION FIVE Submit to Appropriate District Office

District III				2040 Sout				cneco		. - 3 200	c ·	5 Copies		
1000 Rio Brazos Rd., Aztec, NM 874				0		Santa Fe	, NM	87505 _e	ht	200	o			
District IV								, ta	المهدة البيد	1.441	910	AMENDED REPORT		
2040 South Pa	checo, Sa	ınta Fe, l	NM 875	505										
I.	REQU	UEST	FOR	R ALLO	OWABI	LE AND A	UTHO)RIZA	TION			T		
	¹ Op	erator N	Name and	Address			² OGRID Number							
Devon Energy Production Company, LP							6137							
	20 N	. Broad	way, S	Suite 150	00		³ Reason for Filing Code							
	Okla	homa C	ity, O	K 73102	2-8260			<u> </u>			NW			
	Number							Name Pool Code						
30-015-34533					رع		s; Delaware				7667			
Property Code						operty Name				Well Number				
II. ¹⁶ Surface Location				North Pure Gold 9 Federal								8		
														
UI or lot no.	Section	Townsh		Range	Lot.Idn	Feet from the	North/So		Feet fro		/West Line	County		
K :	9	23		31E	<u> </u>	1905	<u> </u>	outh	1 19	18	West	Eddy		
Bot	ttom F	lole L	ocati	on										
UI or lot no.	or lot no. Section Township		ip	Range	Lot.Idn	Lot.Idn Feet from the		North/South Line		m the East	/West Line	County		
12	13	<u> </u>				<u></u>			1 16		15	7		
Lse Code 13 Producing Metho				Gas Connection Date 6/3/2006				C-129 Permit Number			C-129 Effective Date C-129 Expiration Date			
S	L	F			6/3/	2006								
	and G	as Ira	anspo	orters	•			20	1 21		22			
Transporter				Transporter Name				20 POD		O/G	22 POD ULSTR Location			
OGRID 0171			 	and Address Duke (GPM)				_		G	and Description			
9171				P.O. 50020						6				
				Midland, Texas 79711				! !!		1.				
								1 1						
34053				Plains Marketing P.O. Box 4648 Houston, TV, 77710						0				
8- 11 NS - 11 NS - 11 NS										,				
				Houston, TX 77210										
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Hart Line	<u>al </u>	t arri	-				- 1							
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			L	:			****	1				·		
IV. Pro	duced	Wate	r											
	23 POD					•	24 POD UL	STR Locat	tion and I	Description				
L				L										
V. Well														
25 Spud Date 26 Ready			•					²⁸ PBTD ²⁹ Perfo				DHC, DC, MC		
4/22/2006 6/			6/3/20	3/2006 8,200'			8,1	52'		972' - 7990'		Sacks Cement		
17 1/2"				13 3/8" H-40				33 Depth Set 462'			510 sx Cl C; 30 sx to pit			
11"				8 5/8" J-55 & HCK-55				4130'			1500 sx Cl C; 108 sx to pit			
7 7/8"				5 1/2" J-55				8200'			1160 sx Cl C; 55 sx off dv tl			
1								323				11000110101101101		
VI. Wel	l Test	Data				·		······································			<u> </u>			
			36 Gas I	Gas Delivery Date 37 T			est Date 36 Test L		ength 39 Tbg		Pressure Csg. Pressure			
6/3/2006				6/3/2006		6/10/2006		24				8. 1.1000110		
⁴¹ Choke Size		42	⁴² Oil		43 Water		44 Gas		45 AOF		48 Test Method			
				62		242		65						
						have been comp								
	,	ation give	en abov	e is/true an	d complete	to the best of m	у	О	IL CO	NSERVA	TION DIV	/ISION		
knowledge and	d belief./	1 //	11/	/ /						BRYAN	G. AR	RANT		
Signature:		<u> </u>	<u> </u>	/-			Approved by: DISTRICT II GEOLOGIST							
Printed Name: /// Stephanie A. / sasaga								Title: DISTRICT II GEOLOGIST						

If this is a change of operator fill in the OGRID number and name of the previous operator

(405)-552-7802

Previous Operator Signature

%. Staff Engineering Technician 6/80/2006 Phone: (405)

Printed Name

Approval Date: