

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator  
BOLD ENERGY, LP

JUN 27 2006

3a. Address  
415 W. Wall, Ste. 500, Midland, Texas 797013b. Phone No. (include area code)  
432-686-1180

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1979' FNL &amp; 660' FWL

5. Lease Serial No.

NM114356

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
352518. Well Name and No.  
SANDY #19. API Well No.  
30-015-2112610. Field and Pool, or Exploratory Area  
FEATY NINER RIDGE, DELAWARE11. County or Parish, State  
EDDY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input checked="" type="checkbox"/> Acidize   | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Prepped WH, speared 7 5/8" casing, cut-off old 10 1/2" casing & cut-off old 10 1/2" WH equip. Welded plate between 10 1/2" & 7 5/8" casings (note: this annulus had cement circulated to surface during original drilling operations) & welded 3000 psi WP wellhead onto 7 5/8" casing. Installed 3000 psi tubinghead onto 7 5/8" head, RU reverse unit and started drilling out plugs on 12/27/05. Drilled out plugs from 7 5/8" casing as follows:

Lowered bit to 8112' & displaced hole w/ 400 bbls 2% KCL water. All cement was very hard - cleanout operations completed on 1/07/06. On 1/09/06, Halliburton made trip w/ gauge ring & junk basket to 8100' and ran GR - CCL/CRL from 8100' to 6000'. CRL indicated good cement bond to 7 5/8" casing. Halliburton set 7 5/8" CIBP 7990' and capped w/ 35' cement, new PBTD = 7955'. RU pump truck & tested 7 5/8" casing w/ 2000 psi, OK. Halliburton perfed Delaware zone as follows with 4 SPF @ 110 phasing: 7666' - 7670', 7676' - 7682', 7690' - 7694'; total of 14' & 56 - 0.42" holes. WIH w/ 7 5/8" packer on 2 7/8" L-80 thg & set @ 7620'. Loaded annulus w/ 2% KCL water and re-test casing w/ 2000 psi, OK. On 1/11/06, Weatherford broke down perfs 7666' - 7694' w/ 1500 gals 7.5% HCL acid: broke down perfs w/ 4162 psi, press fell to 2435 psi and pumped acid away at 17.6 BPM & 4100 psi. ISIP = 722 psi, 5 min = 608, 10 min = 590, 15 min = 561, 1 hr SITP = 518 psi. Open well & bled to 0# in 15 mins. Swab 2 days & rec all load water. Well swabbed down to packer w/ good oil & gas shows. On 1/16/06, BJ services fraced Delaware perfs 7666' - 7694' w/ 1482 bbls gelled 2% KCL water carrying total of 81,168 lbs of 16/30 sand proppant. Max treating press = 6546 psi, Max rate = 29.5 BPM, ATP = 5604 psi, ATR = 28.7 BPM. ISIP = 900 psi, 5 min = 706 psi. Swab test after frac 5 days & rec all load water; last day, swabbed 29 BO & 166 BW. Built production facilities and placed well on rod pump 2/13/06.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Shelli Fischer

Title Agent

Signature

Shelli Fischer

Date

05/31/2006

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUN 20 2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date GARY GOURLEY  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

(Instructions on page 2)