| Submit 3 Copies To Appropriate District | State of New M | | Form C-103 |
|---|-----------------------------|---------------------|--|
| Office District I | Energy, Minerals and Natu | ral Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 87240 | | | WELL API NO. 30-015-34672 |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATIO | | 5. Indicate Type of Lease |
| District III | 1220 South St. Fr | | STATE X FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 8 | 3/505 | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | i | | 6. State Oil & Gas Lease No. B-11595 |
| SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) | | OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name: OXY Dymes State |
| 1. Type of Well: | | D- | 8. Well Number |
| Oil Well Gas Well | Other | RECEIVED | 2 |
| 2. Name of Operator | | JUL 1 3 2006 | 9. OGRID Number |
| OXY USA WTP Limited Partne | ership 🔊 | 2006 | 192463 |
| 3. Address of Operator | | DUMMATESIA | 10. Pool name or Wildcat |
| P.O. Box 50250 Midland. | TX 79710-0250 | | Illinois Camp Morrow, North |
| 4. Well Location | | | |
| Unit Letter E : | 1550 feet from the no | rth line and | 860 feet from the west line |
| Section 19 | Township 18S | Range 28E | NMPM County Eddy |
| | 11. Elevation (Show whether | DR, RKB, RT, GR, et | |
| | ** | 3587' | |
| Pit or Below-grade Tank Application | | | |
| Pit type Depth to Groundwater | Distance from nearest free | sh water well Di | stance from nearest surface water |
| Pit Liner Thickness: mil | Below-Grade Tank: Volume | bbls; Constructi | on Material |
| 12. Check A NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING | | | BSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT |
| POLE ON ALTER CASING | COMPLETION | CEMENT JOB | , LAJ |
| OTHER: | | OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | |
| | See Atta | chment | |
| | 2221111 | | |
| | | | |
| | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan | | | |
| SIGNATURE ' | | | tory Analyst DATE 71266 |
| Type or print name David Stewart | E- | mail address: | david_stewart@oxy.com Telephone No. 432-685-5717 |
| For State Use Only | OR RECORDS ONLY | | MH 1 3 2006 |
| ADDDOVED DV | - | TLE | (0.00 |
| Conditions of Approval, if any: | | | |

OXY DYMES STATE #2 05/12/2006 **DRILL TO 3479'** SURVEY AT 3435' 3/4 DEGREE **DRILL TO 3838** 05/13/2006 **DRILL TO 3954'** SURVEY AT 3908' 1/2 DEGREE **DRILL TO 4338'** 05/14/2006 **DRILL TO 4430'** SURVEY AT 4384' 1/2 DEGREE **DRILL TO 4739'** 05/15/2006 **DRILL TO 4906'** SURVEY AT 4861 1 1/4 DEGREE **DRILL TO 5159'** 05/16/2006 **SURVEY AT 5111' 2 1/4 DEGREE DRILL TO 5200 DRILL TO 5255'** SURVEY AT 5207' 2 DEGREES **DRILL TO 5413'** SURVEY AT 5368' 3 3/4 DEGREES **DRILL TO 5477' SURVEY AT 5467' 2 1/2 DEGREE DRILL TO 5540'** 05/17/2006 SURVEY AT 5530' 2 1/4 DEGREES **DRILL TO 5562' DRILL TO 5626'** RUN GYRO F/ SURFACE TO 5600' TOH, CHANGE BIT, PU MONEL & TIH WASH 60' TO BOTTOM **DRILL TO 5783'** 05/18/2006 **SURVEY AT 5740' 3 1/4 DEGREE N15W DRILL TO 5958' SURVEY AT 5898' 3 1/4 DEGREE N10W DRILL TO 6053'** 05/19/2006 **SURVEY AT 5993' 3 1/4 DEGREE N12W DRILL TO** DRILL FROM 6.053' TO 6.212' WLDS @ 6,152' = 3 1/4 DEG. N18W DRILL FROM 6,212' TO 6,378' 05/20/2006 DRILL FROM 6,378' TO 6,402' WLDS @ 6,342' = 3.25 DEG. N20W DRILL FROM 6,402' TO 6,561' WLDS @ 6,501' = 3.25 DEG. N10W DRILL FROM 6,561' TO 6,670' 05/21/2006 DRILL FROM 6,670' TO 6,719' WLDS @ 6,659' = 3.25 DEG. N15W DRILL FROM 6,719' TO 6,878' WLDS @ 6,818' = 3.25 DEG. N15W DRILL FROM 6,878' TO 6,942' 05/22/2006 **DRILL TO 7036' SURVEY AT 6976' 3 1/4 DEGREES N14W DRILL TO 7195'** 05/23/2006 SURVEY AT 7126' MISSRUN **DRILL TO 7214'**

SURVEY AT 7167' 3 1/4 DEGREE N15W

SURVEY AT 7325' 3 1/4 DEGREE N20W

DRILL TO 7385'

DRILL TO 7468'

DRILL TO 7490'

05/24/2006

TRIP OUT FOR DIRECTIONAL TOOLS

LD BHA & PU DIRECTIONAL TOOLS

TRIP IN HOLE WITH DC'S CUT DRILLING LINE REPACK SWIVEL TRIP IN HOLE

WASH & REAM 60' TO BOTTOM SLIDE & ROTATE TO 7531'

05/25/2006

DIR DRLG, SLIDE & ROTATE f/ 7534' - 7550'

TOH w/ 5 STD's OF DP

RG REPAIR (REPACK KELLY SWIVEL)

TIH

DIR DRLG, SLIDE & ROT f/ 7550' - 7840'

05/26/2006 05/27/2006 DIR DRLG, SLIDE & ROT f/ 7840' - 8122'
DIR DRLG, SLIDE & ROT f/ 8122' - 8384'
DIR DRLG, SLIDE & ROT f/ 8384' - 8700'

05/28/2006 05/29/2006

DIR DRLG, SLIDE & ROT f/ 8700' - 8734'

CIRC & COND MUD.

TOH

MUD MOTOR BAD, C/O BIT & MUD MOTOR, ORIENT TOOLS, TESTED MWD &

TIH

05/30/2006

DIR DRLG, SLIDE & ROT f/ 8734' -8780'

DIR DRLG, SLIDING & ROT f/ 8780' - 9002'

05/31/2006

DRIL TO 9195' WITH SURVEYS

06/01/2006

DRLG 8 3/4" HOLE FROM 9195' TO 9339'

06/02/2006

TOOH, PU NEW MOTOR AND BIT (OLD MOTOR PLUGGED W/ LCM) TIH TEST

MOTOR, FINISH TIH

DRLG 8 3/4" HOLE FROM 9339' TO 9420'

06/03/2006

DRLG 8 3/4" HOLE

06/04/2006 06/05/2006 06/06/2006 06/07/2006 DRLG 8 3/4" HOLE FROM 9650' TO 9828'
DRLG 8 3/4" HOLE FROM 9828' TO 10018'
DRLG 8 3/4" HOLE FROM 10018' TO 10227'
DRLG 8 3/4" HOLE FROM 10229' TO 10259'

WORK ON PUMPS

DRLG 8 3/4" HOLE FROM 10259' TO 10362'
DRLG 8 3/4" HOLE FROM 10368' TO 10424'

WORK ON BOTH PUMPS

DRLG 8 3/4" HOLE FROM 10424' TO 10453'

06/09/2006

06/08/2006

REPACK KELLY SWIVEL

DRLG 8 3/4" HOLE FROM 10453' TO 10468' DRLG 8 3/4" HOLE FROM 10468' TO 10501'

REPACK KELLEY SWIVEL

DRLG 8 3/4" HOLE FROM 10501' TO 10550' DRLG 8 3/4" HOLE FROM 10550' TO 10625'

06/10/2006 06/11/2006

CONDITION HOLE FOR LOGS

PULL 20 STANDS WAIT 1 HR TRIP IN HOLE (SHORT TRIP)

CONDITION HOLE FOR LOGS

PULL 11 STANDS ON 12TH STAND DRILLER DROPPED BLOCKS

REPAIR RIG DUE TO DROPPED BLOCKS

06/12/2006

RIG REPAIRS

TRIP AND CHECK STRING FOR DAMAGE

06/13/2006

TIH TO CONDITION MUD

CONDITION MUD BRING WEIGHT UP FROM 9.6 PPG TO 9.9 PPG

TOOH FOR E-LOGS

06/14/2006

RU LOGGERS, LOG WELLBORE

LOG WELLBORE

06/15/2006

TIH W/ DP TO CONDITION HOLE TO RUN 5 1/2" CASING

TIH W/ DP AFTER LOGS

CIRCULATE OFF GAS (7' FLARE FOR 5 MINUTES) AND CONDITION HOLE

RU LD MACHINE, TOOH, LD DP, DC'S BIT-SUB AND BIT

RU CASING CREW, RAN 41 JTS. (11813.41') OF 5 1/2" HCP-110 17 LB/FT CASING AND 67 JTS (2748.72') OF 5 1/2" L-80 17 LB/FT CASING INSTALL DV TOOL (3.10') AND RUN 148 JTS. (6071.34') OF 5 1/2" L-80 17 LB/FT CASING

06/16/2006

FINISH RUNNING 5 1/2" CSG

CONDITION HOLE TO CEMENT

CEMENT 1ST STAGE W/ 400 SKS INTERFILL "H" .25 PPS FLOCELE, 5 LB/SK GILSONITE 11.5 PPG 2.76 FT3/SK AND 500 SKS SUPER "H" 13 PPG, 1.67 CIRCULATE AND WOC (CIRCULATED 74 SKS OF INTERFILL "H" FROM FIRST

STAGE TO PIT)

CEMENT 2ND STAGE W/ 650 SKS INTERFILL "C" MIXED @ 11.5 PPG 2.76 FT3/SK AND 100 SKS PREMIUM PLUS @ 14.8 PPG AND 1.34 FT3/SK DISPLACE W/ 141 BBLS FRESH H20 LAND PLUG CLOSE DV TOOL (CIRCULATE 121 SKS

TO PIT)

ND BOPE

06/17/2006

CUT0OFF 5 1/2" CSG AND INSTALL BLIND FLANGE

JET PITS

FINISH JETTING PITS, RIG DOWN RELEASE RIG