District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999 5

Instructions on back Submit to Appropriate District Office

District II

District 111

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 811 South First, Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

5 Copies

District IV

940 South Pache			OR ALI	OWABLI	E AND A	UTF	IORIZA	TION	I TO TRAN	SPOR	T		
¹ Operator name and Address										² OGRID Number			
MARBOB ENERGY CORPORATION									14049				
PO BOX 227 ARTESIA, NM 88211-0227										³ Reason for Filing Code NW			
⁴ API Number ⁵ Pool Name									⁶ Pool Code				
30-0 15-			GRAYBURG JACKSON SR Q GRBG SA						28509				
	operty Code 6497		⁸ Property Name BURCH KEELY UNIT						Well Number 331				
	Surface I	ocation			BOROL R	<u>DDD x</u>	ORLL			l			
Ul or lot no.	Section	Township			ot.Idn Feet from the		North/South Line		Feet from the	East/We	st line	County	
F	23	17S	29E		1980		NORTH		1980	WEST		EDDY	
11']	Bottom F	Iole Locat	ion										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e	North/South	line	Feet from the	East/We	st line	County	
	1,		<u> </u>		1		<u> </u>	,	16	<u> </u>			
12 Lse Code		ng Method Code		Connection Date 24/03	15 C-12	29 Perm	it Number		16 C-129 Effective	Date	" c-	129 Expiration Date	
F	1	P	<u></u>	24/03				<u> </u>					
		s Transpor				20 p.o.		23 O/G	<u> </u>	22 pop 111	OWD I		
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address				²⁰ POD ²¹ O/G			22 POD ULSTR Location and Description				
2/010		PHILLIPS PETRO-TRUCKING				1269110 0			_	BKU CENTRAL TANK BATTERY			
34019		4001 PENBROOK				1269110 0			J-24-17S≏29E				
		ODESSA, TX 79762											
34019 SAME A			S ABOVE			2813232 0			BKU SATELLITE E TANK BATTERY N-23-17S-29E				
									N-23-1	/S-291	5		
36785		DUKE ENE	NERGY 22				88	G	BKU SATELLITE D GAS METER				
PC		PO BOX 5	BOX 50020										
		MIDLAND,	TX 79	710-0020						61/18	920	232	
					n de la companya de La companya de la co	nn eng Per			231A757			22 302 25 J	
IV. Pr	roduced '	Water							27.57.	RECEIV 201	33 50 :	UN SOUS IN	
²³ POD			²⁴ PO				OD ULSTR Location and Description				LO.	- or WIFD +	
126915	50	В	KU CENT	RAL TANK	BATTE	RY			S O	Cn/su.	OCC	ECENTED S	
V. W	ell Com	pletion Da	ta						S.B.	10	9x-c6	Lo PHOTING	
25 Spud Date			leady Date		²⁷ TD		28 PBTD		29 Perfo	29 Perforations		PHO: MC	
4/15/03		5	5/15/03		4600'		4580 '		4049'-4	346			
³¹ Hole Size			32		asing & Tubing Size		33 Depth				34 Sacks Cement		
12 1/4" 7 7/8"			8 5/8 5 1/2				358 4592				00 SX, CIRC 20 SX, CIRC		
, ,, ;				11	40				1,22	1220 DK, OIKO			
L			<u> </u>						····				
VI. W	Vell Test						30					40	
B .	New Oil	³⁶ Gas Delivery Date			³⁷ Test Date		38 Test Length		39 Tbg. Pressu			40 Csg. Pressure	
5/	24/03 oke Size	5/24/03 *2 OII			5/25/03 43 Water		24 HRS / 4 Gas		⁴⁵ AOF			46 Test Method	
			167		296		2 La 87					P	
		es of the Oil Cons				1)IL C	ONSERVA	TION	DIVIS	SION	
belief.	.		1.	^	<u> </u>								
Signature:	M	ML	<u> Alla</u>	MAL	<u> </u>	Approv	veu by:						
Printed name: DIANA J. CANNON							Approved by: Sens led Sum Title: District Supervisor						
Title: PRODUCTION ANALYST							Approval Date:						
Date: 6/	16/03		Phone:		8-3303						*****	* ~ 400	
If this is a	change of oper	rator fill in the C	GRID numbe	er and name of t	he previous o	perator		A***				· ······	
	Previous	Operator Signs	iture			Pı	rinted Name				Title	Date	
L		· · · · · · · · · · · · · · · · · · ·											