Form 3160-5

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease

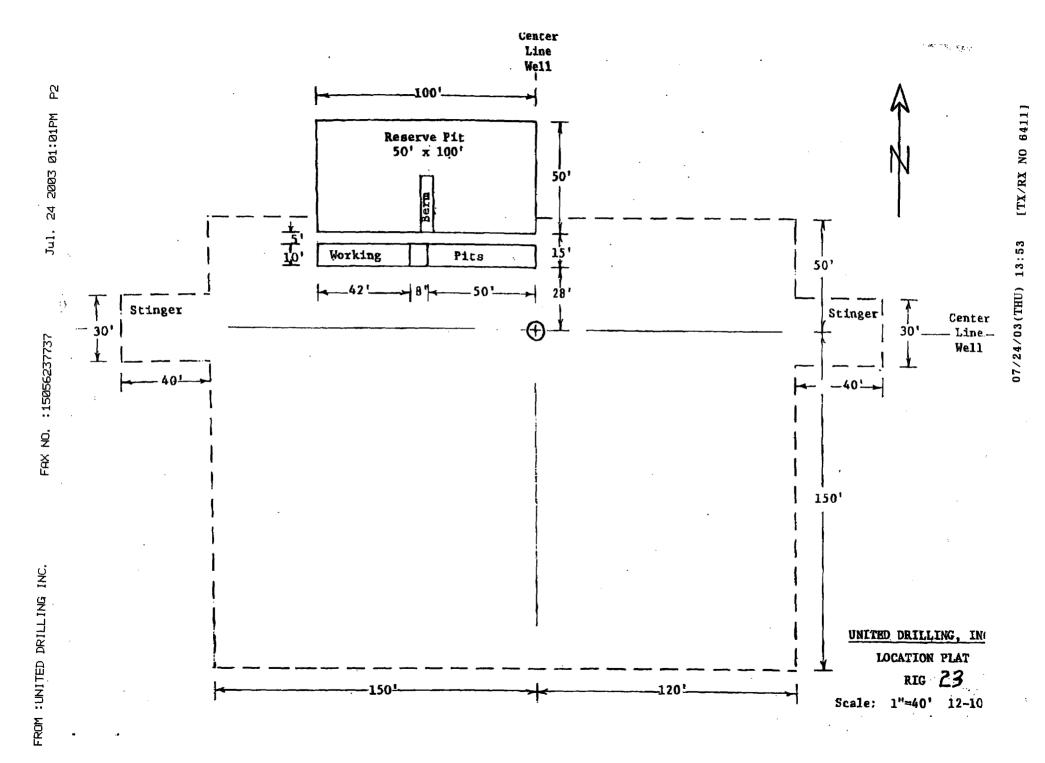
Oil Cons. N.M. DIV-Dist 2 **UNITED STATES**

Date 6/5/87

(August 1999)	DEPARTMENT OF THE INTER	301 W Grand Avenue	FORM APPROVED Budget Bureau No. 1004-0135
	BUREAU OF LAND MANAGEN	Artesia, NM 88210	5. Lease Serial No.
		•	NMNM 08431
SUNDRY NOTICES AND REPORTS ON			6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 9(APD) for such proposals.			-
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		3456 ⁷⁸⁹ 1011122	8. Well Name and No.
Oil Well Gas We	oll Other	(3" × ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	PENJACK FEDERAL 11
2. Name of Operator Chesapeake Operation	ng, Inc. Attention: Sharon E. Dries	ALIE 2003	API Well No.
3. Address	3b.	Dhand No. (inglists and dillah).	E 30-005-63592
P.O. Box 18496, Oklahoma City, OK 73154-0496 405		5-879-7985 00 ANI	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage	e. Sec., T., R., M., or Survey Description)	(S)	PECOS SLOPES
660 FNL & 1780 FE	L NWNE SECTION 12-10S-25E NMP	C9292476777V	11. County or Parish, State
		CLESS 42 ES LIVE	CHAVES COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Deepen	Production (Start/Re	esume)
	Alter Casing Fracture 7		Water ordered
Subsequent Report	Casing Repair New Cons		Other
Final Abandonment No	Change Plans Plug and A	_	on
Final Abandonment No	tice Convert to Injection Plug Back		
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate			
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all			
pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new			
interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)			
The drilling rig we are going to use for the Chaves "A" Federal 5 is the United Drilling, Inc. Rig 23. Attached are the rig			
plat for this rig and the BOP Schematic for the BOP that will be used with this rig.			
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	oregoing is true and correct		
SHARON E. DRIES		Title REGULATORY COMPLIANC	CE ANALYST
Signatura of A	on EDries		
Signature Nav		Date JULY 25, 2003	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			

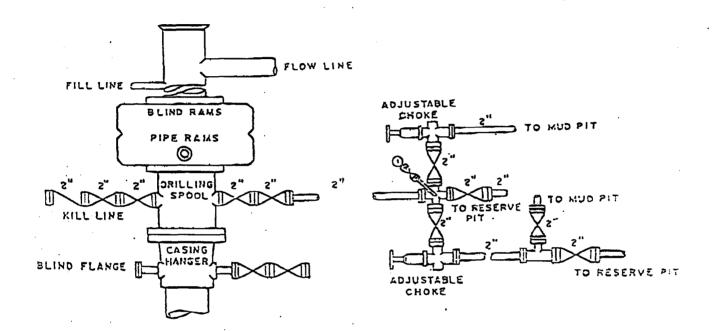
Which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title PE



CHAVES A FEDERAL 5

11" Cammron Double Ram BOP



BOP DIAGRAM

3000# Working Pressure Rams Operated Daily

UNITED DRILLING
RIG #23