лт 3 160-5 August 1999)

UNITED STATES M. Oil Cons. DIV-Dist. 2 FORM APPROVED OMB No. 1004-0135
DEPARTMENT OF THE INTERIOR V. Grand Avenue Sprires Inovember 30, 2000
BUREAU OF LAND MANAGEMENT V. Grand Avenue Sprires Inovember 30, 2000
SUNDRY NOTICES AND REPORTS ON WEELS, NIV 88210 NM-25866

6. If Indian, Allottee or Tribe Name

Do not use	this	form	for	proposals	to	drill	or	reenter	an
abandoned	well.	Use I	orm	3160-3 (AF	PD)	for s	uch	proposa	ıls.

abandoned well.	Use Form 3160-3 (APD) for	such proposals	i.	Not A	Applicable
SUBMIT IN TRIPLE	CATE – Other instruction		200	7. If Unit or CA	/Agreement, Name and/o
1. Type of Well		212829	3031		Applicable
Oil Well X Gas Well	Other	2720	12	8. Well Name a	nd No.
2. Name of Operator		(20° A	C	<u> ⊳∖</u> Buder A	CN Federal #4
Yates Petroleum Corporation	····	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	: Mili	API Well No	
3a. Address 3b. Phone No. (include area code) 105 South Fourth Street, Artesia, NM 88210 3b. Phone No. (include area code) 105 Field and Pool, or Exploratory Area					
105 South Fourth Street, Artesia, NM 88210 A Legeting of Well (Feeting Sec. T. R. M. or Suprem Description) A Legeting of Well (Feeting Sec. T. R. M. or Suprem Description)					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					
NESE 1980' FSL and 1080' I		65	, tì	11. County or Pa	rish, State
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE 1980' FSL and 1080' FEL Section 22, T6S-R26E, Mer NMP Chaves County, New Mexico					unty, New Mexico
	PRIATE BOX(ES) TO INDICA	ATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporaril		Other Extend APD
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal	
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
Yates Petroleum Corporation	n wiches to extend the cai	ntioned wall's Al	D expiration	date for one	(1) year to
August 17, 2007.	i wishes to extend the cap	DIIONEU WENS A	-D expiration	i date for one	(1) year to
• •	d information to me that the	here will not be	enough H2S	anticinated fro	om the surface to th
Sources at YPC have relayed information to me that there will not be enough H2S anticipated from the surface to the Precambrian formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule.					
C-144 attached.		equirements for	aro sabirilos	ion or a contin	igonoy pian por ruic
Thank you.					
14. I hereby certify that the foregoing	g is true and correct				
Name (Printed/Typed)		Title			
	debbiec@ypcnm.com	 	gulatory Ager	nt / Land Depa	artment
Signature July 17, 2006 Signature July 17, 2006					
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by					
(ORIG. SGD.) JOHN S. SIMITZ Lands And Minerals JUL 25 2005 Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office.					
certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to co	nitable title to those rights in the subject	0	SWELL FIEL	D OFFICE	
Tid- 10 H C C C-1: 1001	ko it a arima for any nargan kna		. 4		CH TILL

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United Sales factious or fraudulent statements or representations as to any matter within its jurisdiction.

A. French Dr., Hobbs, NM 88240
(ct II.
1301°W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

105 South Fourth Street, Artesia, NM 88210

Pit or Below-Gra	de Tank Registration or Closure	<u>e</u>	
Is pit or below-grade tank covered Type of action: Registration of a pit or b	RECEIVED OCT 2 1 2004 ade tank OCD-APTERIA		
Operator: Yates Petroleum Corporation Telephon Address: 104 South 4th Street, Artesia, New Mexico 88210 Facility or well name: Buder ACN Federal #4 API #: County: Chaves Latitude Longitude	U/L or Qtr/Qtr_NESE_Sec_22_T_6S	m.com R_26E	
Pit Type: Drilling Production Disposal Workover Bemergency Lined Unlined Liner type: Synthetic Thickness 12 mil Clay Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	
	Ranking Score (Total Points)	10	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	te disposal location:	

onsite offsite from If offsite, name of facility	. (3) Attach a general description of remedial action taken including remediation start tate and end
date. (4) Groundwater encountered: No [] Yes [] If yes, show depth I	below ground surfaceft. and attach sample results. (5) Attach soil sample results and a
diagram of sample locations and excavations.	
	st of my knowledge and belief. I further certify that the above-described pit or below-grade tank has, a general permit, or an (attached) alternative OCD-approved plan
Printed Name/Title Robert Asher/Regulatory Agent	Signature
1.5	s not relieve the operator of liability should the contents of the pit or tank contaminate ground water or the operator of its responsibility for compliance with any other federal, state, or local laws and/or
Approval OCT 2 1 2004	40
Date:	Y \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Printed Name/Title	Signature