OCD-ARTESIA

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											1	5. Lease Serial No. LC-065014				
la. Type	of Well] Oil Wel	II 🔲 Gas We	ell [X]	Dry	Other								THE RESERVE AND ADDRESS OF THE PARTY OF THE	or Tribe Name	
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr., Other										7. Unit or CA Agreement Name and No.						
2. Name o	f Operator						//	262,7	O	37		8. Lea	ise Nam	e and W	/ell No.	
2. Name of Operator OXY USA WTP Limited Partnership 3. Address A 192463 A 232 Phone No. (include area code)										Ox	OXY Tres Leches Federal #1					
	s ox 50250 <u>I</u>	ulidland	רסל עד ו	10 025	:n		Joa.		68535		(y) /	1	I Well N			
4. Locatio	on of Well (Repo	ort locatio	n clearly and i	n accorda	ince with	Federal req	uijemer	its)*	~ W (C D)		5)-015-			
At surfa	•	IL 1650				1	0217	OCD -	EIVED ARTES	AI	678	Ur	idsg.	Cedar	Exploratory Lake Morr Block and	OW
At top p	rod. interval rep	orted belo	ow				S.	REC'OCD ·		No	8)	Sui Se	vey or A	Area T17S	R31S	
At total	depth						``	9131	41813	*/		Eddy	unty or l	Parish	13. State	
14. Date S	pudded	15. Da	e T.D. Reache	:d		; 10. Du	ne Com	preted						s (DF, F	KB, RT, GL)*	
7/7/	05	9/	5/05			X)	D & A	[Read	y to Pr	od.	35	91'			
	Depth: MD			Plug Ba	ck T.D.:				20.	Depth	Bridge	Plug Se		D		
	TVD	116				TVD	115	44'					TV	/D		
21. Type 1	Electric & Othe	r Mechani	cal Logs Run	(Submit o	opy of e	ach)			22. W			XX V		=	ubmit analysis)	
CZDL/S	L/DLL/MLL/	CNL/GR								as DST irection	run al Surve	y?	ις ΣΝο		ubmit report es (Submit copy)	
	g and Liner Rec		rt all strings se	et in well)	}				_ L				<u> </u>			
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Top (MD) Bottom (MD)		Stage Cementer Depth		No.of S Type of			Slurry Vol. (BBL)		Cement Top*		Amount Pull	led
17-1/2"`	13-3/8"`	48#	0	38	8'			82		(BBL)		S	Surf-Circ		N/A	1
12-1/4"	9-5/8"	36#	0	45	05'		1		00			S	Surf-Circ		N/A	1
8-3/4	8-3/4 5-1/2" 1		0	0 1161				128	280			4	4950'-CBL		+/-49	00'
				ļ											· · · · · · · · · · · · · · · · · · ·	
24. Tubin	a Passard			ــــــــــــــــــــــــــــــــــــــ		<u></u>		i		<u> </u>						
		vos I a			C:	2 12	. 0.45	12:							Т	
Size	Depth Set (MD) I	acker Depth (M	<i>D)</i>	Size	Depth Se	(MD)	Packer	Depth (MI	" -	Size		epth Set	(MD)	Packer Depth	(MD)
25. Produ	cing Intervals					26. Perfo	ration R	ecord							1	
	Formation	Top Bottom			Perforated Interval			Size		No. H	loles		Perf. Status			
A) Morrow			11204	11204' 11223'		11204-11223					17			open		
<u>B)</u>			<u> </u>			<u> </u>	·							ļ		
<u>C)</u>				+		-								 		
D)	Fracture, Treati	C	<u> </u>			1								L		
ZI. Acid,	Depth Interval	ment, Cen	ent Squeeze, i	etc.				Amount an	d Type of	Materia	al					
11	204 - 11223		2000g	7-1/2%	HCl a	acid		Anount an	id Type of	Materia	aı .	 -				
	204 · 11223					ter Frac	CMHP	G w/ 17	299# 3	10/50	Baux	rite				
					· · · · · · · · · · · · · · · · · · ·			<u></u>	233/1	,0,00		T	45 85 81 82			ON 100 400
	·											 AC		72.12	OR REG	71417
28. Produc	tion - Interval A	\										Ì				1
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	y Gas Gravity			Produc	tion Method JUL 2		5 2006		
Choke Size	Tbg. Press. Flwg. SI	Csg. 24 Oil Gas Water Gas: Oil Well Press. Hr. BBL MCF BBL Ratio Status		<u></u>	ALEXIS C. SWOBODA											
28a. Produ	ction-Interval B		L	L	Ь		<u> </u>		L			<u> </u>	PETR(DEUI	W ENGINES!	2
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Produc	tion Met	hod			
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravit	ty	Gravity							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	Oil	Well Status							

Oh Deadwari	ion - Interval	<u> </u>	· · · · · · · · · · · · · · · · · · ·				·						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	Production Method			
Produced			Production	BBL	MCF	BBL	Gravity		Gravity Production Method				
Choke Size Tbg. Press. Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF				Well Status				
28c. Produc	tion-Interval	D											
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL					Gas Production Method Gravity				
Choke Tbg. Press. Size Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status				
29. Disposit	tion of Gas (So	ld,used for	fuel, vented, e	tc.)			, <u> </u>		· 				
30. Summary of Poro		Zones (Inc	:						31. Formation (Log) Markers				
Show a tests, i	all important	zones of p	orosity and co	ntents the	ereof: Cor time too	ed interva	ils and all drill- lowing and sh	stem					
Formation		Тор	Bottom		Descriptions, Contents, etc.					Name	Top Meas.Depth		
											8030'		
								1	Strawn		10371'		
											10656		
	1		1					- 1	Morrow		10978'		
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			<u> 1</u>	<u> </u>									
32. Additi	ional remarks	(include pl	ugging proced	ure):									
•											1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
22 Cincle	enclosed att	ohmente:											
			(1 full set req'd	, ,	. Geologic	Report	3. DST Repo	nrt .	4. Directional	Curvay			
			and cement ver				7. Other	··•	Ducuonal	· ·			
		- r ob b					•		n -1 -1				
34. I here	by certify tha	t the forego	ing and attache	ed informa	ation is co	nplete and	l correct as deter	rmined I	from all avail:	able records (see attached i	instructions)*		
Name	(please print)	David	Stewart			·		Title	Sr. Reg	ulatory Analyst	······································		
C: —	6	20	2	•	` - `		- A		-, (م ا مر			
Signati	ure			- 35 :	Ol Wi-	06 m	A P. S. S.	Date .		(9)06			
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.