District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1000 Dio Brazos Dd. Aztec. NM 97410							ion Division Submit to Appropriate District Office 5 Copies The Francis Dr. M 87505 Submit to Appropriate District Office 5 Copies AMENDED REPORT						
1220 S. St. Franci	is Dr., Sar ▼			T EA		•		ruat	DIZATION	J TO TI			
1 Operator na	nme and		_	IFU	K ALL	UWADLE	AND AU	IDOR	RIZATION TO TRANSPORT ² OGRID Number				
MARBOB PO BOX			CION					14049 3 Reason for Filing Code/ Effective Date					
ARTESIA							<u>NW</u>						
⁴ API Numbe			Pool Na	ame	CED VI	* T ADDIN 37'			" Po	ol Code	96831		
30 - 0 15 - 7 Property C			n-aner	ty Nam		CEDAR LAKE; YESO				90831 Well Number			
2330			LEE FEDERAL								39		
II. 10 Su	rface L	ocation			-								
Ul or lot no.		Towns	- 1	٠,١	Lot.Idn	Feet from the	ì	h Line			Vest line	County	
G	20	17		31E		1650	NORTH		1650	EAS	EAST EDDY		
TIT In the control of the contro	ttom H	ole Loc	ation B	 -T	Y -4 Y-1	F4 6 4b	N41 /C4	<u> </u>	East from th	TE and O	Vest line	Country	
UL or lot no.	Section	Towns	nip K	Range	Lot Ian	Feet from the	North/Sout	n nne	reet from the	e East/v	vest iine	County	
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Lse Code 13 Producing M Code						~ C-129 Per	⁵ C-129 Permit Number 16 (C-129 Effective Date 17 C-129 Expiration Date			
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III. Oil a					Jomes	20	POD	²¹ O/	<u> </u>	22 P.C	D III CT	D I agetian	
OGRID	, <u> </u>				sporter Name 1 Address			POD 0/G		22 POD ULSTR Location and Description			
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		SIA, NM 88211-0159											
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										/2	⁵⁷ 00.	70/	
IV. Proc	Water									(2).	-1.10 /		
²³ POD						and Description	on Section 100					32.420	
282			SAM	Œ							Ì		
V. Well Completion Data													
²⁵ Spud D						27	1 20		70		· · · · · · · · · · · · · · · · · · ·	20	
6/116		²⁶ Re	ady Da			²⁷ TD	²⁸ PBT		²⁹ Perfor			³⁰ DHC, MC	
6/16/	03	²⁶ Re	eady Da /10/0	03		5218 '	520	6 '	4662'-		34 ~		
		²⁶ Re	eady Da /10/0	03	2 & Tubir	5218 '	520		4662'-		³⁴ Sac	³⁰ DHC, MC	
³¹ H	03	²⁶ Re 7	eady Da /10/0	03 ² Casing		5218'	520	6 '	4662'-	-4956 '	34 Sac	ks Cement	
³¹ H	'03 ole Size ' 1/2'	²⁶ Re 7	eady Da /10/0	03 ² Casing	2 & Tubir	5218'	520 33 D	6' Depth Se 308'	4662'-	-4956 ' 470	SX, C	ks Cement	
³¹ H	03 ole Size	²⁶ Re 7	eady Da /10/0	03 ² Casing	2 & Tubir	5218'	520 33 D	6 ' Depth Se	4662'-	-4956 ' 470		ks Cement	
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