

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-21063

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 L322

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well:
 Oil Well Gas Well Other

7. Lease Name or Unit Agreement Name:
 State B Comm

2. Name of Operator
 Mewbourne Oil Company 14744

8. Well No.
 #1

3. Address of Operator
 PO Box 5270 Hobbs, NM 88241

9. Pool name or Wildcat
 N Dagger Draw-Upper Penn 15472

4. Well Location
 Unit Letter B : 660 feet from the North line and 1980 feet from the East line
 Section 33 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3472' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Mewbourne Oil Company P&A the above captioned well according to the attached procedure as per Van Barton (OCD - Artesia). If you have any problems, please call (505) 393-5905.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration, environmental remediation and final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 06/22/06
 Type or print name Kristi Green Telephone No. 505-393-5905

(This space for State use)
 APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any:

Mewbourne Oil Company

State B Com #1

(API #30-0105-21063)

- MAY 23 2006 MIRU Basic plugging rig. NDWH & NU BOP. POOH w/39 jts 2 7/8" tbg (1214') w/pin on bottom. SWI & SDFD.
- MAY 24 2006 RIH w/4 5/8" OD overshot & 2 7/8" tbg. Worked thru tight spots @ 357' & 367'. Went to 860' & set down. POOH w/tbg & LD overshot. RIH w/open ended tbg (Pin) & worked to top of fish @ 1224'. Could not screw into tbg. POOH. RIH w/3 3/4" OD x 2 7/8" tbg spear & caught fish. Worked tbg & tried to release TAC. Pulled to 100,000# on tbg (60k over). Had no movement. Released spear & POOH. RIH w/4 5/8" overshot & worked thru bad csg to 552'. POOH. RIH w/2 7/8" tbg collar to 1224' & screwed onto fish. Pulled up to string wt. (40,000#).
- MAY 25 2006 MIRU Rotary WL. RIH w/free point tools & CCL. Found tbg 100% stuck @ TAC 4727' & free @ 4696' (1st collar above TAC). POOH w/free point. RIH w/chemical cutter. Pumped 20 BFW down tbg & cut tbg @ 4700'. POOH w/WL. POOH w/tbg working collars thru bad csg. LD 11 jts 2 7/8" tbg & tbg parted. POOH w/12 more jts (23 total 718' - Tbg parted in coupling). MI 2 3/8" N80 work string. TIH w/3 3/4" x 2 7/8" tbg spear, bumper sub & 25 jts 2 3/8" tbg. Tagged fish @ 739' & worked spear. Started POOH w/tbg w/6 pts added wt. Pulled 13 jts & lost fish. POOH w/spear (Guide on spear indicated friction bite).
- MAY 26 2006 RIH w/2 7/8" tbg spear, bumper sub, jars, 6 - 3 1/8" DC's, X/O sub & 2 3/8" N80 tbg. Tagged @ 825'. Could not get bite w/spear. POOH. Grapple was broken. RIH w/new grapple & tagged @ 825'. Could not get bite. POOH. RIH w/2 7/8" collar & tagged @ 804'. Could not screw on tbg. POOH. Collar was flat on bottom & rolled in. RIH w/2 7/8" swage & tag @ 804'. Could not screw into tbg. POOH. Made 2 more trips w/2 7/8" swage & 2 7/8" collar w/lip guides. Tagged both @ 804' & unable to engage tbg. POOH.
- MAY 27 2006 LD DC's & fishing tools. RIH w/tbg to 804'. Pumped 200 bbls FW down tbg. Did not break circulation. (Tbg, 5 1/2" annulus & 8 5/8" annulus went on vacuum.) Pumped 100 sks Class "C" w/2% CaCl2 (yd 1.34 @ 14.8 ppg). After pumped 75 sks, broke circulation. Circulate 5 bbls total. POOH w/tbg. WOC 3 hrs. RIH w/tbg. Did not tag cmt. Pumped 200 bbls FW. Broke circulation after 7 bbls. Pumped 50 sks Class C w/2% CaCl2 (yd 1.34 @ 14.8 ppg). Good circulation thru entire job. POOH w/tbg. 18 hrs WOC.
- MAY 31 2006 SICP vacuum. RIH w/2 3/8" tbg & tagged @ 378'. RU pump & broke circulation out 5 1/2" x 8 5/8" annulus w/2 bbls FW & out 2 3/8" x 5 1/2" annulus w/4 bbls FW. Retagged @ 378'. POOH & LD tbg. Circulated well clean. ND BOP & wellhead. RIH w/5 1/2" csg spear & grapple. Engaged csg & could not pull csg off slips.
- JUN 1 2006 RU Basic WL. Made 2 primer cord shots on wellhead. Removed packing & speared csg. POOH & LD 3 jts 5 1/2" csg (119'). Csg was parted in collar. RIH w/spear w/6 1/8" stop & 2 3/8" tbg. Set down @ 378'. Could not engage grapple. POOH & LD tbg & spear. RIH w/4' perf sub & 12 jts tbg to 378'. Pumped 115 sks Class C cmt w/2% CaCl2 (yd @ 1.32 cuft/sk @ 14.8 PPG). Circulated 25 sks cmt to surface. POOH & LD 2 3/8" tbg. WOC 18 hrs.
- JUN 2 2006 RIH w/1 jt 2 3/8" tbg & tag plug 20' from surface. Pumped 10 sks class C (yd @ 1.32 cuft/sk @ 14.8 PPG) & filled 8 5/8" csg to surface. RDMO Basic unit & plugging equipment. Released rental equipment.
- JUN 8 2006 MI Basic Energy welder & backhoe. Cut off wellhead & weld on dry hole marker. Cut off anchors & clean location. **P&A well @ 11:00 am 06/07/06.**