Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-015-23787

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Pardue Farms 27 Btry 1

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number: 3

2. Name of Operator
Chevron USA Inc.

RECEIVED
JUN 21 2006

9. OGRID Number

3. Address of Operator
P.O.Box 7139, Midland, Texas 79708

10. Pool name or Wildcat
South Culebra Bluff (Bone Springs)

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 27 Township 23S Range 28E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3044' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater 29 Distance from nearest fresh water well over 1000 Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMP	☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL	☐	CASING/CEMENT JOB ☐	
OTHE	☐	OTHER:	☐

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration, environmental remediation and final inspection is completed.

13. arly state all pertinent details, and give pertinent dates, including estimated date . For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notified NMOCD 24 hrs. prior to MI&RU.
2. Set CIBP @ 6,000' (perfs 6;055'-7,112' OA).
3. RIH, spotted 35' of cement on top of CIBP. WOC Tagged @ 5,945'.
4. Spotted 20sx of cement from 5,861'-5,761'. (DV Tool)
5. Displaced hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.
6. Spotted 25sx of cement from 4,200'-3,800'. (DV Tool)
7. Spotted 30sx of cement from 2,857'-2,400' (B. salt). WOC Tagged @ 5,275'.
8. Spotted 25sx of cement from 4,200'-3,800'. (DV Tool) WOC Tagged @ 3,807'.
9. Spotted 30sx of cement from 2,857'-2,400'. (B.Salt) WOC Tagged @ 2,388'.
10. Spotted 80sx of cement from 1,000'–surface (T. salt, 8-5/8" shoe, surface) WOC Tagged @ surface.
11. Installed dry hole marker on 5/16/2006.

Received
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE Manager DATE 5/17//2006

Type or print name Jimmy Bagley E-mail address: Telephone No. (432) 561-5600

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.