

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____						5. Lease Serial No. LC-029438-A																							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr.. Other _____						6. If Indian, Allottee or Tribe Name _____																							
2. Name of Operator OXY USA WTP Limited Partnership						7. Unit or CA Agreement Name and No. _____																							
3. Address P.O. Box 50250 Midland, TX 79710				3a. Phone No. (include area code) 192463 432-685-5717		8. Lease Name and Well No. OXY Harrier Federal #1																							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 740 FNL 1780 FWL NENW(C) At top prod. interval reported below _____ At total depth _____						9. API Well No. 30-015-34434																							
14. Date Spudded 12/21/05						15. Date T.D. Reached 1/30/06						16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/11/06						10. Field and Pool, or Exploratory Undsg.Fren Morrow,Northeast											
																		11. Sec., T., R., M., or Block and Survey or Area Sec 35 T16S R31E											
18. Total Depth: MD TVD 12230'						19. Plug Back T.D.: MD TVD 12184'						20. Depth Bridge Plug Set: MD TVD						12. County or Parish Eddy						13. State NM					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MLL/CZDL/CNL/DSL/GR												22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)												17. Elevations (DF, RKB, RT, GL)* 4078'					
23. Casing and Liner Record (Report all strings set in well)																													
Hole Size		Size/Grade		Wt.(#ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No.of Sk. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled											
17-1/2"		13-3/8"		48#		0		643'		---		450				Surf-Circ		N/A											
12-1/4"		9-5/8"		36#		0		4540'		---		1465				Surf-Circ		N/A											
8-3/4"		5-1/2"		17#		0		12228'		---		1655				5676-Calc		N/A											
24. Tubing Record																													
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)													
2-3/8"		12101'		12056'																									
25. Producing Intervals																													
Formation		Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status																	
A) Morrow		12093'		12100'		12093-12100'				32		Open																	
B)																													
C)																													
D)																													
26. Perforation Record																													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																													
Depth Interval				Amount and Type of Material																									
28. Production - Interval A																													
Date First Produced 5/11/06		Test Date 5/17/06		Hours Tested 24		Test Production 88		Oil BBL 88		Gas MCF 467		Water BBL 0		Oil Gravity		Gas Gravity		Production Method Flwg											
Choke Size 19/64		Tbg. Press. Flwg. SI 681		Csg. Press.		24 Hr.		Oil BBL 88		Gas MCF 467		Water BBL 0		Gas: Oil Ratio		Well Status Prod.													
28a. Production-Interval B																													
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity		Gas Gravity		Production Method											
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr.		Oil BBL		Gas MCF		Water BBL		Gas: Oil Ratio		Well Status													

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	8668'
				Strawn	11176'
				Atoka	11402'
				Morrow	11801'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 7/12/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.