

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3001504342
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ASHER ENTERPRISES

3. Address of Operator
PO BOX 423 ARTESIA, NM 88210

4. Well Location
Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 26A Township 17S Range 30E NMPM County

7. Lease Name or Unit Agreement Name
GRAYBURG JACKSON UNIT

8. Well Number

9. OGRID Number
2149538

10. Pool name or Wildcat
GBJSA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PA PROCEDURE

- 1) MIRU - STEEL PIT - PLUGGING EQUIPMENT - ND WELL HEAD - NU BOP - POOH W/ TUBING
- 2) RIH GAUGE RING TO 3080' - SET CIBP @ 3070' - 35' (6 SXS) CEMENT ON TOP
- 3) RIH CIRCULATE 10# MUD - SPOT 100' (25 SXS) PLUG IN CASING @ 1282' - POOH
- 4) PERFORATE @ 650' - SQUEEZE (35 SXS) @ 650' - 550' & TAG
- 5) PERFORATE @ 60' SQZ. (20 SXS) TO SURFACE - CUT OFF WELLHEAD-ANCHORS
- 6) EMPTY PIT & COVER CELLAR - INSTALL DRY HOLE MARKER-RIG DOWN
- 7)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly Jones TITLE agent DATE 7-31-04

Type or print name
For State Use Only

E-mail address

Telephone No.

APPROVED BY: _____ DATE _____

Conditions of Approval (if any):

OCD approval conditional.
Well must meet BLM
Requirements and obtain
Their approval.

07-26-06;08:00AM;

;15057481425

3/ 3

The Oil & Gas Asset CLEARINGHOUSE

A Petroleum Place Company

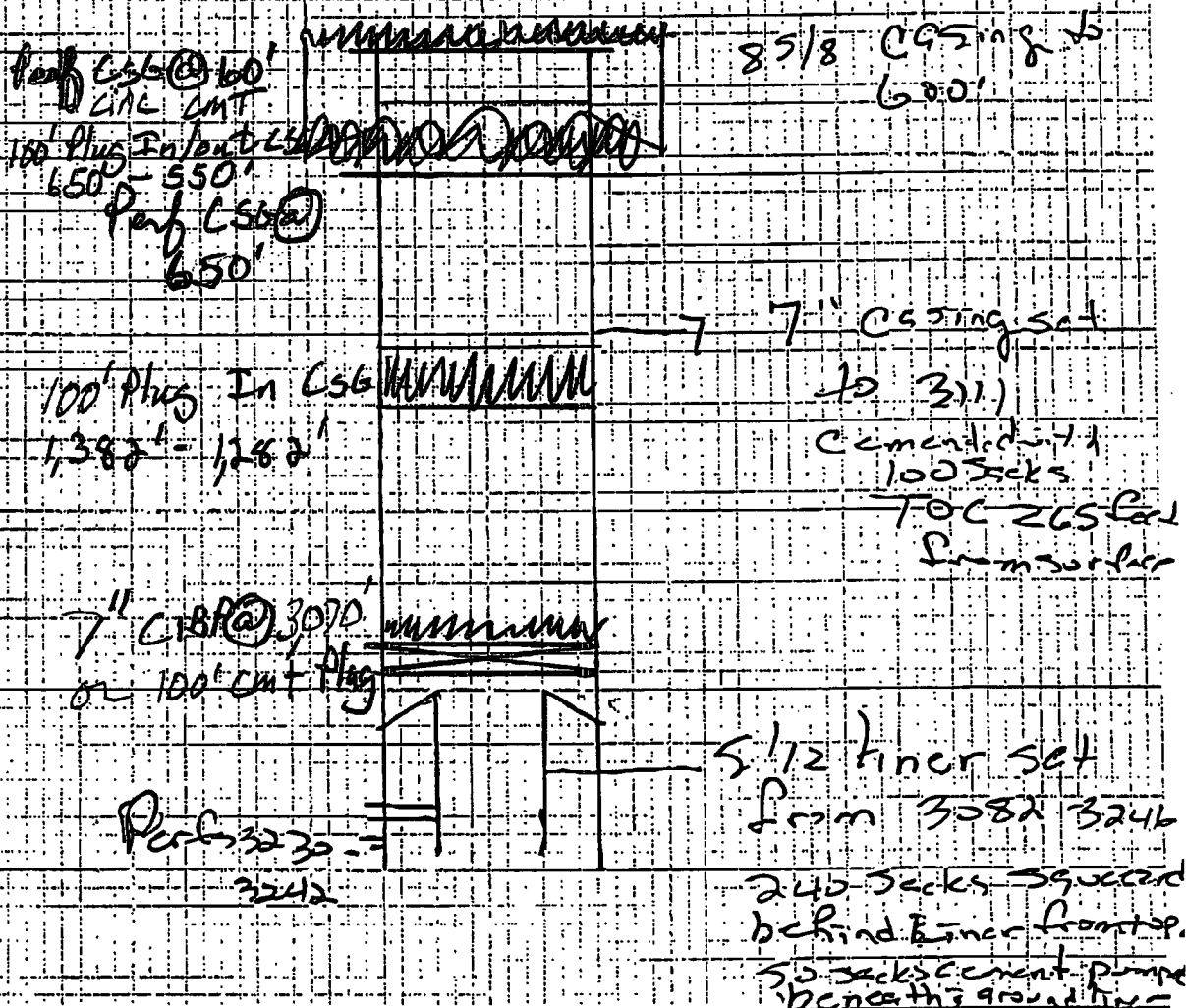
P.O. Box 671787
281/873-4800Houston, Texas 77267-1787
Fax 281/873-0055

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Subject After PA Date _____Asher Enterprises

Wellbore "Grasburg Jackson" well 2-8
API 3001504342 SEC 26, 173.30E
Unit Letter L



Oklahoma City
(405) 728-2353

Houston
(281) 873-4600

Denver
(303) 744-8220

Dallas
(214) 696-6400